

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-031741A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hawk A

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blindby Oil & Gas

Quinkard
11. SEC., T., R., or BLK. AND
SURVEY OR AREA

8-213-37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FNL - Unit Letter H

14. PERMIT NO.

30-025-06432

15. ELEVATIONS (Show whether BP, ST, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recolplet on Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed completion. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones penetrated to this work.)

- 1) MIRR. POOTH w/ rods, pump & Abq.
- 2) Drill out cement from 6657'-6720'. Circ w/ 2% KCL TFW & POOTH.
- 3) Log from 6720' to minimum footage. Perf Quinkard at 6710'-17', 6698'-6704', 6680'-90' & 6664'-75' w/ 1/2 jsr & POOTH.
- 4) R/H w/ -tq pkr, 30' & 2 1/8" workstring. Pressure test Abq to 5000 psi. Set pkr at 6453'.
- 5) Acidize the Quinkard pkr from 6553'-6717' w/ 50 bbls 75%/25%-15% HCL-NE-FE & Xylene w/ 1/2 drum B5 Titan MAS or equivalent and 400# graded rock salt in 3 bbls 10" gelled brine in 3 equal stages. Flush w/ 62 bbls 2% KCL TFW. Swab back load. Release pkr at 6453' & POOTH.
- 6) Set RBP at 6150' & pkr at 5655'. Pressure up on backside to 500 psi.
- 7) Acidize the Blindby pkr from 5755'-6050' w/ 50 bbls 75%/25%-15% HCL-NE-FE & Xylene w/ 1/2 drum of B5 Titan MAS or equivalent plus

CHIEF

DATE October 7, 1988

10-18-88

Hawk A No. 2

Pg 2

400th graded rock salt in 3 bbls 10th gelled brine in 3 equal stages. Flush w/66 bbls 2% KCl TFW. Seal well. Release pkr at 5655' & retrieve RBP at 6150' & POOH.

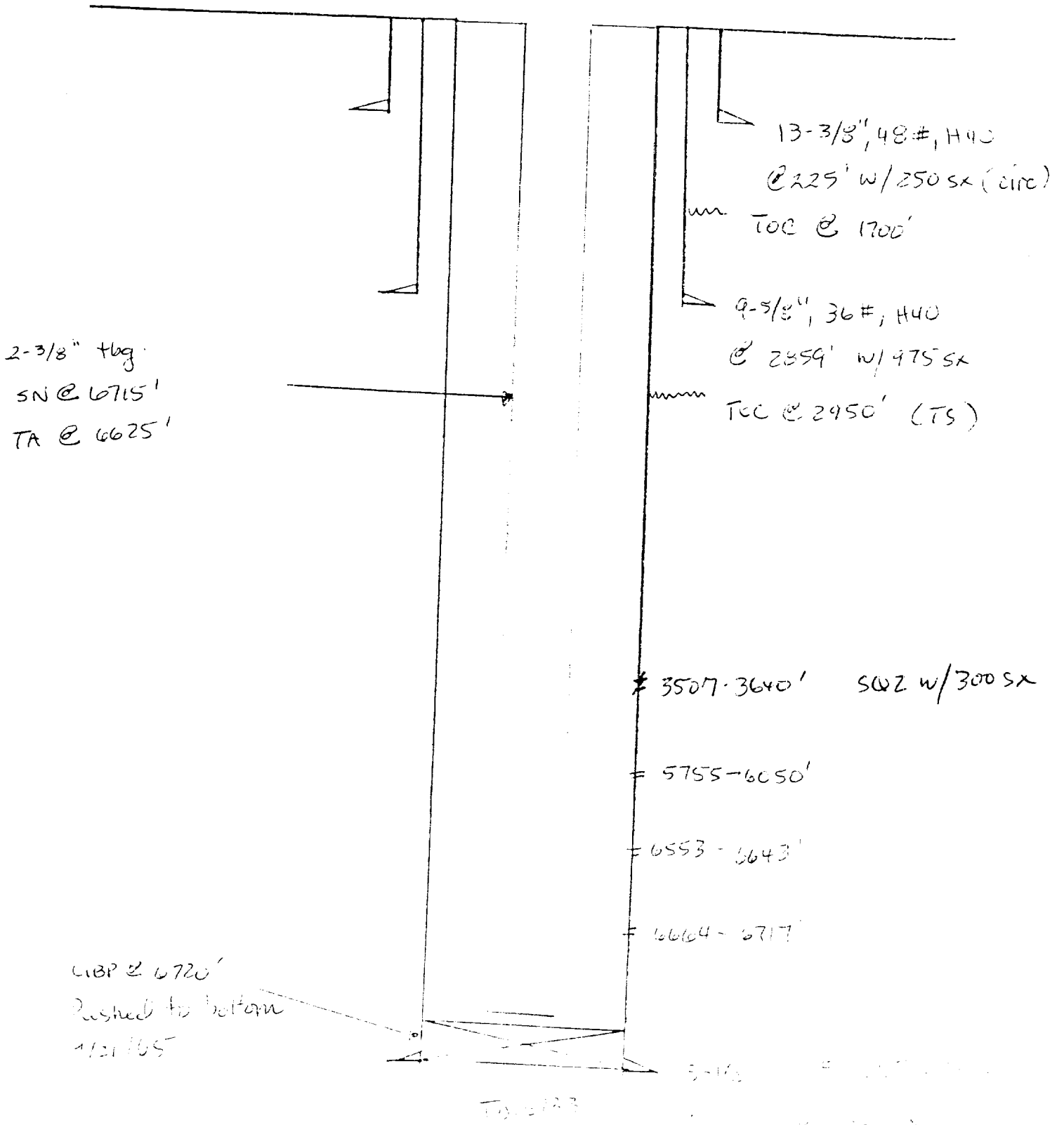
8. Set Hg anchor at 6625' & SN at 6715'. Run producing equipment & place on test.

For further information contact James Hedrick at 397-5869

Hawk A No. 2

Proposed Wellbore Diagram

1980' FNL, 660' FEL
Sec 8, T21S, R37E
Lea County, NM
"O": 10' AGL
GL: 3523'
DF: 3533'



2-3/8" tbg.
SN @ 6715'
TA @ 6625'

13-3/8", 48#, H40
@ 225' w/ 250 SX (circ)
TOJ @ 1700'
9-5/8", 36#, H40
@ 2859' w/ 475 SX
TOJ @ 2950' (TS)

* 3507-3640' 502 w/300 SX
= 5755-6050'
= 6553-6643'
= 6664-6717'

LBP @ 6720'
Pushed to bottom
1/21/85

TOJ @ 6717'

RECEIVED

OCT 20 1968

OFFICE
HONORARY