

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different interval. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. BOX 110, HOBBS, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drillout Model D pkr & POOH. CO to 6657'. Set RBP at 6650'. Spot 4 bbls 15% HCL-NE-FE. From 6643'-6541'. Set pkr at 6400'. Acidize Drinkard (6643'-6553') as follows: Pmp. 32 bbls. 15% HCL-NE-FE. Flush w/ 40 bbls. 2% KCL water. Set RBP at 6000'. Spot 12 bbls. 15% HCL-NE-FE. Set pkr 5600'. Acidize Blinbry (6050'-5755') as follows: Pmp. 840 gals. 15% HCL-NE-FE. Flush w/ 35 bbls. 2% KCL water. Swab. Run production equipment. Test.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Way A. Butterfield TITLE Administrative Supervisor

DATE February 23, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS
NMFL
FILE

*See Instructions on Reverse Side

APPROVED

FEB 25 1981

San DISTRICT SUPERVISOR

(NOTE: Report results of multiple completion or zone change in Form 9-330.)