

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Hawk A			Well No. 2	
Location of Well	Unit H	Sec 8	Twp 21		Rge 37	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Blinebry		Oil	SI	Tbg		
Lower Compl	Drinkard		Oil	F	Tbg		30/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1-12-71 10:15 a.m.

	Upper Completion	Lower Completion
Well opened at (hour, date): 1-13-71 10:15 a.m.		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	42	514
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	42	514
Minimum pressure during test.....	42	67
Pressure at conclusion of test.....	42	463
Pressure change during test (Maximum minus Minimum).....	0	447
Was pressure change an increase or a decrease?.....	0	Dec
Total Time On Production 24 hours		
Well closed at (hour, date): 1-14-71 10:15 a.m.		
Oil Production	Gas Production	
During Test: 12 bbls; Grav. 37	During Test 72 MCF; GOR 6000	
Remarks No evidence of communication		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....	.	
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Total time on Production		
Well closed at (hour, date)		
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test MCF; GOR	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____
New Mexico Oil Conservation Commission

By _____
Title SUPERVISOR DISTRICT

Operator Continental Oil Company

By James D. Herb
Title Supr. Prod. Engr.

Date March 3, 1971

RECEIVED

MAR 10 1971

OIL CONSERVATION COMM.
WASH, D. C.

