

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instr. on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

IC 031741 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMPFU

8. FIRM OR LEASE NAME

Hawk A

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

NMPFU Field
Drinkard Pool

11. SEC. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, OR BLM AND SURVEY OR AREA

12. COUNTY OR PARISH

Lea N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1980 FNL and 660' FEL Section 8, Township 21 South, Range 37 East, Lea County, New Mexico, NMPM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3524 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) PB & Perf Add'l Pay

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was plugged back and additional pay perforated using the following procedures:

Before Workover- TD 6733, PB 6450, Pay-Queen and Penrose, 3507-3685 Perfs 3507-3520, 3525-3540, 3555-3585, 3620-3640, 3660-3685. Latest test, 7-15-65, flowed 4 BO, No water in 24 hours W/10 MCFGPD, 38/64 chk. CP 450, TP 450. GOR 2500. Work Done: Squ perfs 3507-3640 W/300 sx cmt. drilled cmt 3443-3690. Drld CIBP & pushed to 6720. Squ Drinkard perfs 6664-6712 W/200 sx Class C cmt W/top cmt @ 6657. Perf Drinkard 6553, 6569, 6581, 6591, 6607, 6620, 6629 and 6643 W/1 JSPF. Acidized W/2000 gal 15% NL W/.5% HC2 W/7 ball sealers. Sandfraced W/40,000 gal lse. crude, 40,000# sd, 2000# "ADOMITE" MARK II ADDITIVES. After workover, PB 6657, csg pt 7" @ 6730. Pay: 6551-6649. NEF 36. Flwd 227 bbls 40 deg gravity oil, no water in 12 hrs W/198 MCFG, 24/64 chk. CP Pkr, TP 450#. GOR 872. Workover started 9-21-65, completed 9-26-65. Date tested 9-27-65.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

DATE 1-24-66

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, PAN AM HOBBS 3, ATL ROS -2 Calif Mid-2 LPT

JAN 25 1966

*See Instructions on Reverse Side

J. L. GORHAM
ACTIVE DIRECTOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.