

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other inst
verse side)U
ATE*Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031741 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMPU
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Hawk A
3. ADDRESS OF OPERATOR Box 400, Hobbs, New Mexico	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 660' BEL Sec. 6, T-21, R-37, Lea County, New Mexico, NMPM.	10. NMPU AREA POOL OR WILDCAT Drinkard Pool
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3516 GL
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pay: Drinkard (6551-6649') 7' csg set at 6730'. Perfs: 6553', 6569', 6581', 6591', 6607', 6620', 6629', & 6643' W/1 JSPF. Work done: No change in Drinkard zone. Perf Blinebry at 5785', 5825', 5872', 5903', 5954', 5963', 5981', 5995', 6015', 6050' W/1 JSPF. Acidized perfs w/2,000 gals. Fraced w/30,000 gals 1st crude, 30,000# 8d, 1500# "ADOMITE" MARK II. After TD 6733' formation dolomite PB 6490', RBM 3' AGL Elev 3516' GL Pay: Blinebry (5782-6052'). Nep 23' 7" csg set at 6730'. Perfs: 5785', 5825', 5872', 5903', 5954', 5963', 5981', 5995', 6015', 6050', w/1 JSPF. On test 10-18-65 pmpd 78 BO, 33 BW, 41 gvty, 23 MCFG in 24 hours. Open choke. GOR 295. Daily allow 51. Workover started: 9-26-65. Completed: 10-6-65.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Staff Supervisor

DATE

1-13-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, PAN AM-Hobbs-3, At1 Ros-2, Calif Mid-2 LPT

JAN 25 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.