NO. OF COPIES RECEIVED		·		
SANTA FE		L CONSERVATION COMMISSIEN ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	NOV 7 11 59 AM PCE	
IRANSPORTER OIL			- 77 AN 03	
GAS				
OPERATOR PRORATION OFFICE				
Operator			·	
Continental Oil C	Company			
P.O. Box 460, Hot	obs, New Mexico			
Reason(s) for filing (Check proper b	ox)  Change in Transporter of:		Remarks: To correct 104 which reported	
Hecompletion	(F)		Transporter of oil	
Change in Ownership	Casinghead Gas Co	ndensate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease	
Hawk A	2   E	linebry	State, Federal or Fee <b>Federal</b>	
Unit Letter H ; 198	Feet From The N	Line and 660 Feet F	rom The	
Ω	Township 218 Range	37 E , NMPM,	Lea County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		EFFECTI	EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED	
Name of Authorized Transporter of	or Condensate	Address (Give address Nico	COMPANY MERGED  STRY OF COMPANY is to be sent)	
Texas New Mexico	Pipeline	Box 1510, Midla	nd, Texas approved copy of this form is to be sent)	
Name of Authorized Transporter of C Skelly Oil Compar		Box 1135, Eunic		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When	
give location of tanks.	A 8 21-S 37	:-E Yes	1-25-62	
If this production is commingled		ool, give commingling order number		
If this production is commingled V. COMPLETION DATA	with that from any other lease or po	ool, give commingling order number	PC-133	
If this production is commingled	with that from any other lease or po	ool, give commingling order number	PC-133	
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple	with that from any other lease or position — (X) Gas We  Date Compl. Ready to Prod.  10-6-65	nol, give commingling order number.  New Well Workover Deeps  Total Depth  6733	PC-133  n Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6657	
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  9-22-65  Pool	with that from any other lease or position — (X)    Date Compl. Ready to Prod.   10-6-65   Name of Producing Formation	nol, give commingling order numbers  New Well Workover Deeps  Total Depth	PC-133  n Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.	
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  9-22-65	with that from any other lease or position — (X) Gas We  Date Compl. Ready to Prod.  10-6-65	nol, give commingling order number.  New Well Workover Deeps  Total Depth  6733	PC-133  n Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6657	
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  9-22-65  Pool  Blinebry  Perforations	with that from any other lease or position - (X)    Date Compl. Ready to Prod.   10-6-65   Name of Producing Formation   Blinebry   5903, 5954, 5963	New Well Workover Deeps Total Depth 6733 Top Oil/Gas Pay	PC-133  n Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6657  Tubing Depth  Depth Casing Shoe	
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  9-22-65  Pool  Blinebry  Perforations  5785, 5825, 5872	Date Compl. Ready to Prod.  10-6-65  Name of Producing Formation  Blinebry  5903, 5954, 5963, TUBING, CASING,	New Well Workover Deeps Total Depth 6733 Top Oil/Gas Pay	PC-133  n Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6657  Tubing Depth  Depth Casing Shoe	
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If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  9-22-65  Pool  Blinebry  Perforations  5785, 5825, 5872	Date Compl. Ready to Prod.  10-6-65  Name of Producing Formation  Blinebry  5903, 5954, 5963, TUBING, CASING,	Total Depth 6733 Top Oil/Gas Pay  5981, 5995, 6015,60  AND CEMENTING RECORD	PC-133  n Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6657  Tubing Depth  Depth Casing Shoe	
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If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  9-22-65  Pool  Blinebry  Perforations  5785, 5825, 5872  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-10-65  Length of Test  24  Actual Prod. During Test	with that from any other lease or position — (X)    Date Compl. Ready to Prod.     10-6-65     Name of Producing Formation     Blinebry     5903, 5954, 5963,     TUBING, CASING,     CASING & TUBING SIZE     Date of Test     Date of Test     10-18-65     Tubing Pressure     10#     Oil-Bbls.	Total Depth 6733 Top Oil/Gas Pay  5981, 5995, 6015,60  AND CEMENTING RECORD DEPTH SET  be after recovery of total volume of loa is depth or be for full 24 hours) Producing Method (Flow, pump, in Pumping Casing Pressure  Water-Bbls.	PC-133  n Plug Back Same Res'v. Diff, Res'v.  F.B.T.D.  6657 Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allowards lift, etc.)  Choke Size  Open Gas-MCF	
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If this production is commingled  V. COMPLETION DATA  Designate Type of Comple Date Spudded 9-22-65  Fool Blinebry Perforations 5785, 5825, 5872  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10-10-65 Length of Test 24 Actual Prod. During Test 78  GAS WELL	with that from any other lease or position – (X)    Date Compl. Ready to Prod.   10-6-65     Name of Producing Formation     Blinebry     5903. 5954. 5963.     TUBING, CASING,     CASING & TUBING SIZE     Date of Test     10-18-65     Tubing Pressure     10#     Oil-Bbls.     78	Total Depth 6733 Top Oil/Gas Pay  5981, 5995, 6015,60 AND CEMENTING RECORD DEPTH SET  be after recovery of total volume of loa is depth or be for full 24 hours) Producing Method (Flow, pump, pumping Casing Pressure  Water-Bbls. 33	PC-133  n Plug Back Same Res'v. Diff, Res'v.  F.B.T.D.  6657 Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allowards lift, etc.)  Choke Size  Open Gas-MCF	
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  9-22-65  Pool  Blinebry  Perforations  5785, 5825, 5872  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-10-65  Length of Test 24  Actual Prod. During Test 78	with that from any other lease or position — (X)    Date Compl. Ready to Prod.     10-6-65     Name of Producing Formation     Blinebry     5903, 5954, 5963,     TUBING, CASING,     CASING & TUBING SIZE     Date of Test     Date of Test     10-18-65     Tubing Pressure     10#     Oil-Bbls.	Total Depth 6733 Top Oil/Gas Pay  5981, 5995, 6015,60  AND CEMENTING RECORD DEPTH SET  be after recovery of total volume of loa is depth or be for full 24 hours) Producing Method (Flow, pump, in Pumping Casing Pressure  Water-Bbls.	PC-133  n Plug Back Same Res'v. Diff. Res'v.  P.B.T.D. 6657 Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allowars lift, etc.)  Choke Size  Open Gas-MCF 23	
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple Date Spudded 9-22-65  Fool Blinebry Perforations 5785, 5825, 5872  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10-10-65 Length of Test 24 Actual Prod. During Test 78  GAS WELL	with that from any other lease or position – (X)    Date Compl. Ready to Prod.   10-6-65     Name of Producing Formation     Blinebry     5903. 5954. 5963.     TUBING, CASING,     CASING & TUBING SIZE     Date of Test     10-18-65     Tubing Pressure     10#     Oil-Bbls.     78	Total Depth 6733 Top Oil/Gas Pay  5981, 5995, 6015,60 AND CEMENTING RECORD DEPTH SET  be after recovery of total volume of loa is depth or be for full 24 hours) Producing Method (Flow, pump, pumping Casing Pressure  Water-Bbls. 33	PC-133  n Plug Back Same Res'v. Diff. Res'v.  P.B.T.D. 6657 Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allowars lift, etc.)  Choke Size  Open Gas-MCF 23	
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If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  9-22-65  Pool  Blinebry  Perforations  5785, 5825, 5872  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-10-65  Length of Test  24  Actual Prod. During Test  78  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitol, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules at	with that from any other lease or position — (X)    Date Compl. Ready to Prod.     10-6-65     Name of Producing Formation     Blinebry     5903, 5954, 5963,     TUBING, CASING,     CASING & TUBING SIZE     Date of Test     Date of Test     10-18-65     Tubing Pressure     10#     Oil-Bbls.     78     Length of Test     Tubing Pressure     ANCE     Order of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with and that the information of the Oil Conservated with an of the Oil Conservated with a of the Oil Conservated with	Total Depth 6733 Top Oil/Gas Pay  5981, 5995, 6015,60 AND CEMENTING RECORD DEPTH SET  be after recovery of total volume of loa is depth or be for full 24 hours) Producing Method (Flow, pump, pumping Casing Pressure  Water-Bbls. 33  Bbls. Condensate/MMCF Casing Pressure  OIL CONSE	PC-133  n Plug Back Same Res'v. Diff. Res'v.  6657  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size  Open Gas-MCF 23  Gravity of Condensate  Choke Size  RVATION COMMISSION	
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(Signature)

(Title)

(Date) ATL ROS-2, PAN AM HOBBS-3 CALIF MID-2

FILE-2

Staff Supervisor

11-1-65 NMOCC-5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.