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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 29 1 20 PM '65

I. Operator
Continental Oil Company
Address
Box 460, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain, _____)

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hawk A	Lease No. 2	Well No. 2	Pool Name, Including Formation Drinkard	Kind of Lease Federal State, Federal or Fee
Location Unit Letter <u>H</u> , 1980 Feet From The <u>No.</u> Line and <u>660'</u> Feet From The <u>East</u> Line of Section <u>8</u> Township <u>21S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit W	Sec. 5	Twp. 21-S	Rge. 37-E	Is gas actually connected? Yes	When 1-25-62

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X			X	
Date XXXX Work Began 9-21-65	Date Compl. Ready to Prod. 9-27-65		Total Depth 6733		P.B.T.D. 6657			
Elevations (D.F., R.R.D., R.P., C.R., etc.) Pool- Drinkard	Name of Producing Formation Drinkard		Top Oil/Gas Pay		Tubing Depth 2 3/8" @ 6520			
Perforations Drinkard- 6553, 6569, 6581, 6591, 6607, 6620, 6629, & 6643 W/1 JSPF.					Depth Casing Shoe 6730			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8 48#		225'		250 sx cmt			
12	9 5/8" 36#		2859'		975 sx cmt			
8 3/4	7" 23#		6730'		880 sx cmt			
	2 3/8"		6520'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-27-65	Date of Test 9-27-65	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 12 hours	Tubing Pressure 450	Casing Pressure Pkr	Choke Size 24/64
Actual Prod. During Test 227	Oil-Bbls. 227	Water-Bbls. 0	Gas-MCF 198

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hal R. Stephens
(Signature)

Staff Supervisor
(Title)

9-28-65
(Date)

NMOCC-2, LPT-Pan Am Hobbs-3
441 Ros-2 Calif Mid-2

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.