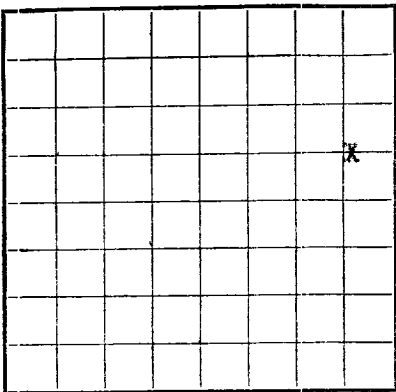




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PUG BACK & RECOMPLETE LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 68, Sunice, New Mexico
Lessor or Tract Hard 1-8 Field Bracon State New Mexico
Well No. 1 Sec. 8 T. 21 R. 37 Meridian 104th County Lea
Location 1980 ft. (N.) of N Line and 560 ft. (E.) of S Line of Section 8 Elevation 3532 ^{KB}
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 6, 1962 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced ~~work~~ drilling 1-16-62, 1962 Finished ~~work~~ drilling 1-30-62, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>3567</u> to <u>3580</u>	No. 4, from <u>3620</u> to <u>3640</u>
No. 2, from <u>3575</u> to <u>3580</u>	No. 5, from <u>3660</u> to <u>3685</u>
No. 3, from <u>3585</u> to <u>3585</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
No Change	HISTORIA CL ONT BX CYZ A DIF								

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was ----- barrels of fluid of ~~1400~~ ¹⁴⁰⁰ ~~25%~~ ^{25%} was oil; -----
emulsion; ----- % water; and ----- % sediment. 47 Gravity, °Bé. 100

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
NO CHANGE IN FORMATION			
BEFORE BORROW: P. 6733', PB 6720', KB 10', ELEV 3532' KB, CSG PT 7" AT 6730', PAY DRINKED 6664-6720', PERF 6664-75', 6690-6704', 6680-90', 6710-20'. FL 3 BO, O BW, w/5.3 ACFT IN 24 HRS, GOR 1,767, DOR 3, CHK 45/64", TP 120 LBS, CP 800 LBS, DAILY ALLOW 4 BG. CORE DUMP: SET CIMP AT 6500' w/2 BX CEMENT ON TOP. PERF JUREN AND PENROSE 3507-20', 3525-40', 3555-85', 3620-40', and 3660-85' w/2 JSFP. TREATED PERFS w/10,000 GALS LEASE CEMENT, 10,000 LBS LB PLUS 500 LBS "ADOMITE". AFTER WORKOV TO 6733', PB 6490', KB 10', ELEV 3532' KB, CSG PT 7" AT 6730', PAY JUREN & PENROSE 3507-3640', PERF 3507-20', 3525-40', 3555-85', 3620-40' and 3660-85'. FL 42 BO, O BW, w/56.7 ACFT IN 24 HRS, GOR 1350, DOR 42, CHK 22/64", TP 80 LBS, CP 150 LBS, DAILY ALLOW 36 BG. BORROWER STOPPED 1-16-62, COMP 1-20-62, TEST 1-25-62.			
0/3 U.S.G.:	1-5: 1-20:	File	
Part 1-1-62-2;	Att 1-1-62-2;	Std 1-1-62-2;	1 each.

