## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

NEWXWell Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

L       K       J       I       Open HoleCasing Shoe67301         L       K       J       I       Open HoleCasing Shoe67301         M       N       O       P       Natural Prod. Test:bbls.oil,bbls water in         M       N       O       P       Itest After Acid or Fracture Treatment (after recovery of volume of load oil used):bbls.oil,Obbls water in 24b         M       N       O       P       GAS WELL TEST -         Natural Prod. Test:       MCF/Day; Hours flowed       MCF/Day; Hours flowed         Tubing Casing and Gementing Resourd       Method of Testing (pitot, back pressure, etc.):       MCF/Day         Sure       Fere:       Sax       Test After Acid or Fracture Treatment:MCF/Day         I 3 3/8       211       250       Choke SizeMethod of Testing:	<b>1-29-62</b>
Continental Oil Company       Hawk A-8       Well Nol., in, in	(Date)
(Company or Operator)       (Lease)         H       , Sec8, T21S, R37E, NMPM.,Eumcont	ie 1/4 NE 1/4,
Letter       County. Date       Started       1=16-62       Date       Started       Depth       67:13!         D       C       B       A       Evation3532!       Name of Prod. Form       Que         D       C       B       A       PRODUCINS INTERVAL       -       Perforations3507!       Name of Prod. Form       Que         E       F       G       H       Perforations3507-20!, 3525-40!, 3555-45!, 362       Open Hole       Casing Shoe       Gasing Shoe       67:10!       OIL WELL TEST -	
Please indicate location:       Elevation3532! KBTotal Depth67'[3!         D       C       B       A         D       C       B       A       Top 01/%2% XPay3507! Name of Prod. FormQue         E       F       G       H       PRODUCING INTERVAL -       Perforations3507-20', 3525-40', 3555-45', 362         E       F       G       H       Open HoleCasing Shoe67'_30!       Open HoleCasing Shoe67'_30!         L       K       J       I       Natural Prod. Test:bbls.oil,bbls water in         M       N       O       P         GAS WELL TEST -       Natural Prod. Test:bbls.oil,bbls water in 24         GAS WELL TEST -       Natural Prod. Test:bbls.oil,bbls water in 24         GAS WELL TEST -       Natural Prod. Test:MCF/Day; Hours flowed         Mutual Prod. Test:MCF/Day; Hours flowed       MCF/Day; Hours flowed         Surr       Freet       Sax       Test After Acid or Fracture Treatment:MCF/Day;         I 3 3/8       211       250       Acid or Fracture Treatment (Give amounts of materials used, such a Acid or Fracture Treatment (Give amounts of materials used, such a Acid or Fracture Treatment (Give amounts of materials used, such a Acid or Fracture Treatment (Give amounts of materials used, such a Acid or	
D       C       B       A       Top Oil/X3427Pay_3507'       Name of Prod. Form.       Que         D       C       B       A       PRODUCING INTERVAL       -         E       F       G       H       Open HoleCasing Shoe67301       Old Well TEST       -         L       K       J       I       Natural Prod. Test:bbls.oil,bbls water in         M       N       O       P       GAS WELL TEST       -         Mutural Prod.       Test After Acid or Fracture Treatment (after recovery of volume of load oil used):bbls.oil,bbls water in 24       MCF/Day; Hours flowed         Mutural Prod.       Test:MCF/Day; Hours flowed       MCF/Day; Hours flowed         Tubing Casing and Cementing Rescord       Method of Testing (pitot, back pressure, etc.):       Test After Acid or Fracture Treatment:MCF/Day         13       3/8       211       250       Choke Size       Method of Testing:         Acid or Fracture Treatment (Give amounts of materials used, such a       Acid or Fracture Treatment (Give amounts of materials used, such a	sted 1-20-62
D       C       B       A         PRODUCING INTERVAL -         E       F       G       H         Depth       Depth         Open Hole       Casing Shoe       67:301         I       K       J       I         M       N       O       P         Image: Comparison of the string of the strin	
E       F       G       H         Depth       Depth         Open Hole       Casing Shoe       67301         I       K       J       I         M       N       O       P         Image: Comparison of the state of the sta	
E       F       G       H       Open Hole       Depth Casing Shoe       Depth Casing Shoe <thdepth Casing Shoe       <thdepth Casi</thdepth </thdepth 	20-401, 3660-851
X       J       I         L       K       J       I         M       N       O       P         M       N       O       P         Motural Prod. Test:      bbls.oil,      bbls water in         M       N       O       P         GAS WELL TEST -       Natural Prod. Test:      bbls.oil,       O      bbls water in       24bbls.oil,         M       N       O       P       GAS WELL TEST -	Deoth
L       K       J       I         Natural Prod. Test:      bbls.oil,      bbls water in         M       N       O       P         M       N       O       P         GAS WELL TEST       -         Natural Prod. Test:	_idoffig
M N O   M N O   P Ioad oil used):   Lubing, Casing and Cementing Rescord   Surr Fret   Surr Fret   Sax   13 3/8 211   250   Acid or Fracture Treatment (Give amounts of materials used, such a	Choke
M       N       O       P         load oil used):	
GAS WELL TEST -         Natural Prod. Test:       MCF/Day; Hours flowed         Sure       Free:         Sax       Method of Testing (pitot, back pressure, etc.):         Test After Acid or Fracture Treatment:       MCF/Day         13 3/8       211       250         Acid or Fracture Treatment (Give amounts of materials used, such a	Choke
Natural Prod. Test:       MCF/Day; Hours flowed         Sure       Free:       Sax         13 3/8       211       250         Acid or Fracture Treatment (Give amounts of materials used, such a	······
Sure       Free       Sax       Method of Testing (pitot, back pressure, etc.):         13 3/8       211       250         Acid or Fracture Treatment (Give amounts of materials used, such a	Chaka Siza
Sure     Fere     Sax     Test After Acid or Fracture Treatment:     MCF/Day       13 3/8     211     250     Choke Size     Method of Testing:     MCF/Day       Acid or Fracture Treatment (Give amounts of materials used, such a     Acid or Fracture Treatment (Give amounts of materials used, such a	
13 3/8     211     250       Acid or Fracture Treatment (Give amounts of materials used, such a	
13 3/8     211     250       Acid or Fracture Treatment (Give amounts of materials used, such a	
sand): 10,000 rels erude 10,000# Sd and 500# ", Casing Tuteing orude Date Pirst new	ADONI TE <sup>n</sup>
7 6796 800 Press. Press. oil run to tanks 1-25-62	
Gil Transporter Texas-New Mexico Pipe Ling Co.	
emarks :	
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I hereby certify that the information given above is true and complete to the best of my knowle	pany
pproved	ator)
OIL CONSERVATION COMMISSION By:	1
(Signarure)	
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NameJ. R. Parker	
0/3 NHOCC WAM File Address Box 68, Eunice, N	• M.