

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Drinkard Oil - Blinebry Gas		County Albany	Date November 24, 1958
Operator Continental Oil Company		Lease Hawk B-8	Well No. 1
Location of Well	Unit P	Section 8	Township 21S
		Range 37E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO
2. If answer is yes, identify one such instance: Order No. DC-201; Operator, Lease, and Well No.:

Continental Oil Company Hawk B-9 No. 6

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Blinebry	Drinkard
b. Top and Bottom of Pay Section (Perforations)	5600'-5630' 5670'-5722'	6630'-6642' 6672'-6690' 6647'-6654' 6700'-6708' 6658'-6668'
c. Type of production (Oil or Gas)	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

The Texas Company - P. O. Box 1270 - Midland, Texas

N. G. Penrose - P. O. Box 988, Eunice, New Mexico

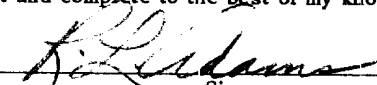
Schermerhorn Oil Corporation - Box 1537 - Hobbs, New Mexico

Sun Oil Company - Box 2792 - Odessa, Texas

Pan American Petroleum Corp. - Box 68 - Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification November 24, 1958

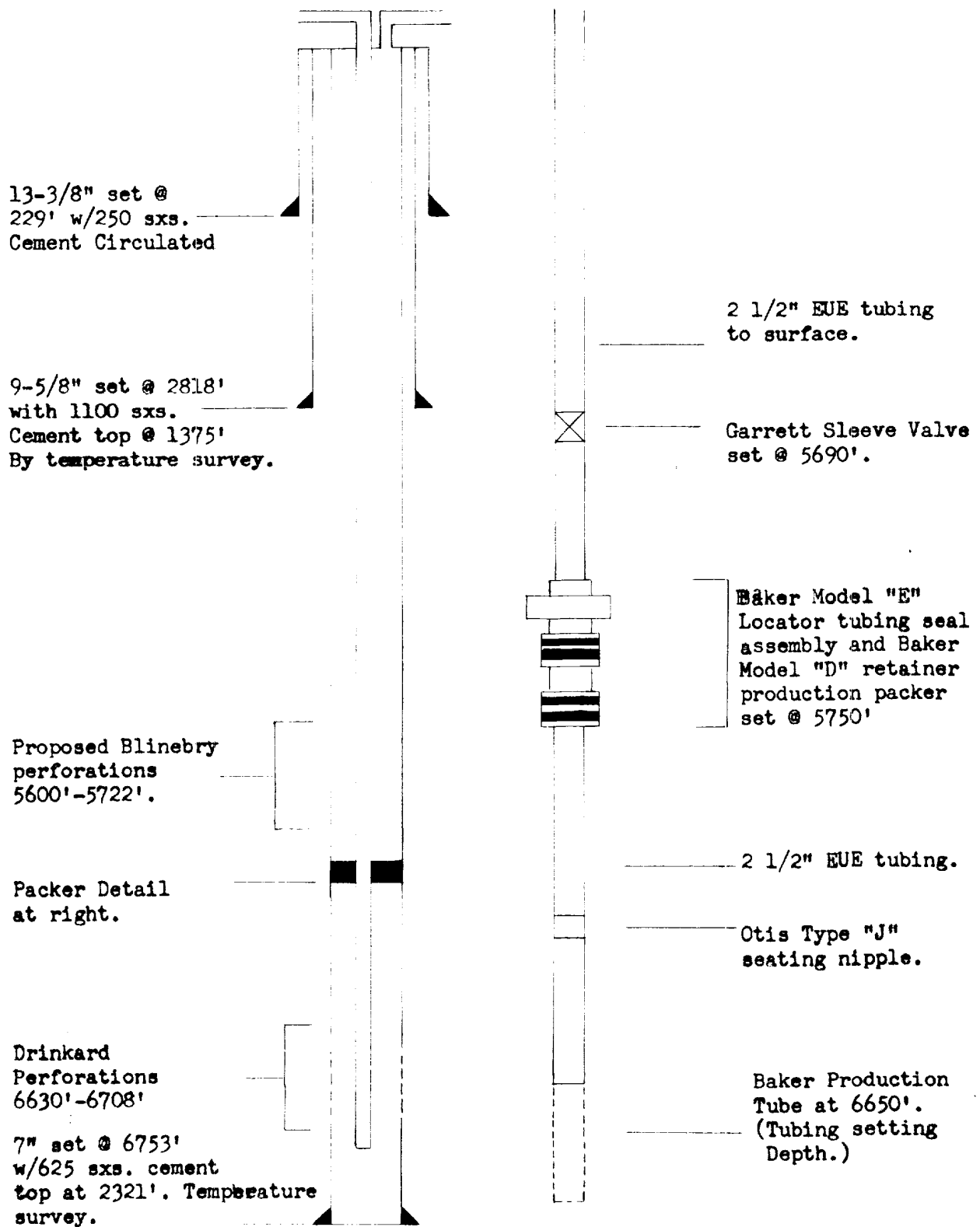
CERTIFICATE: I, the undersigned, state that I am the Division Superintendent of the Continental Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

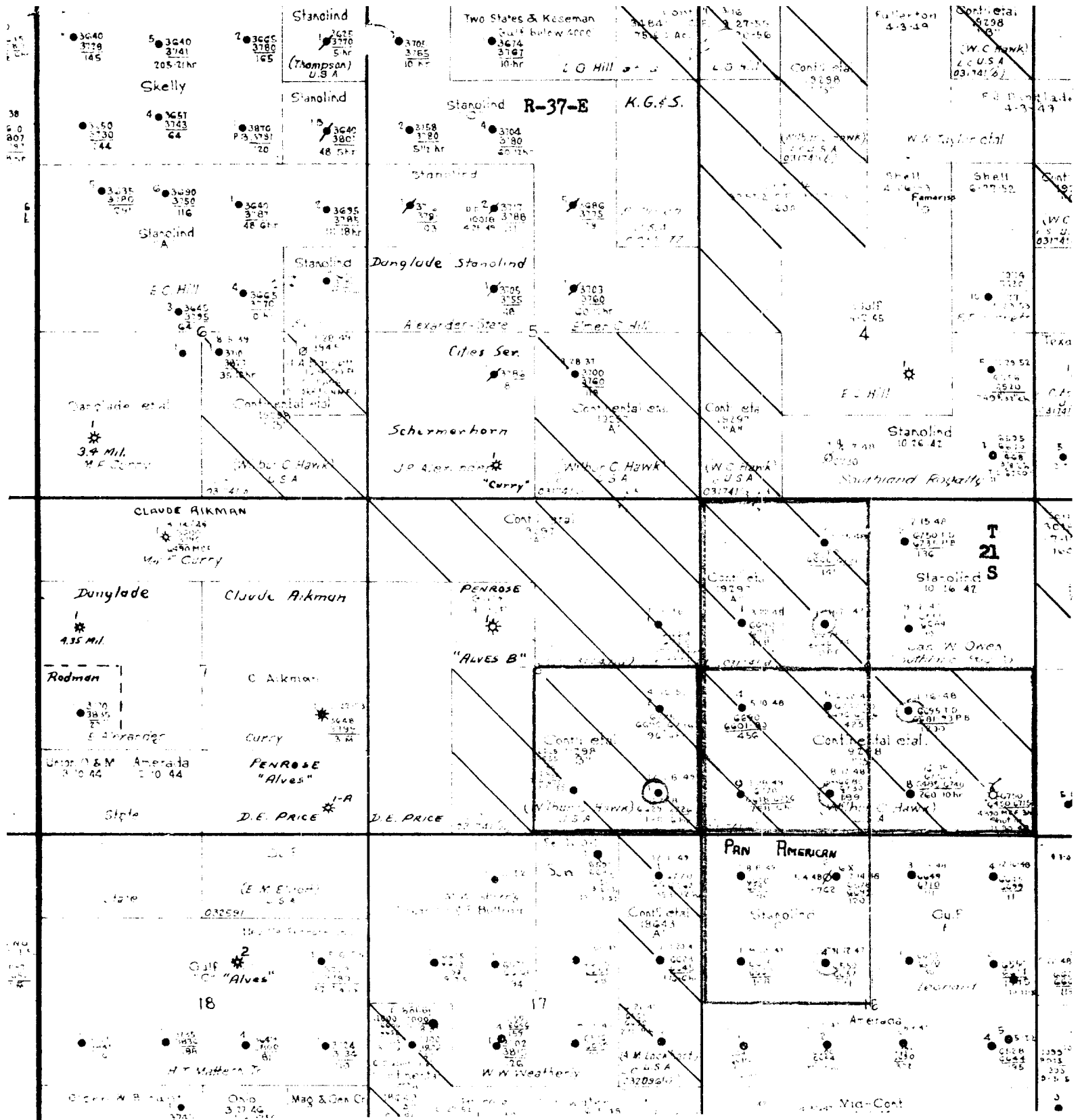

Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Continental Oil Company
 Proposed Method of Dual Completion
 Hawk B-8 No. 1





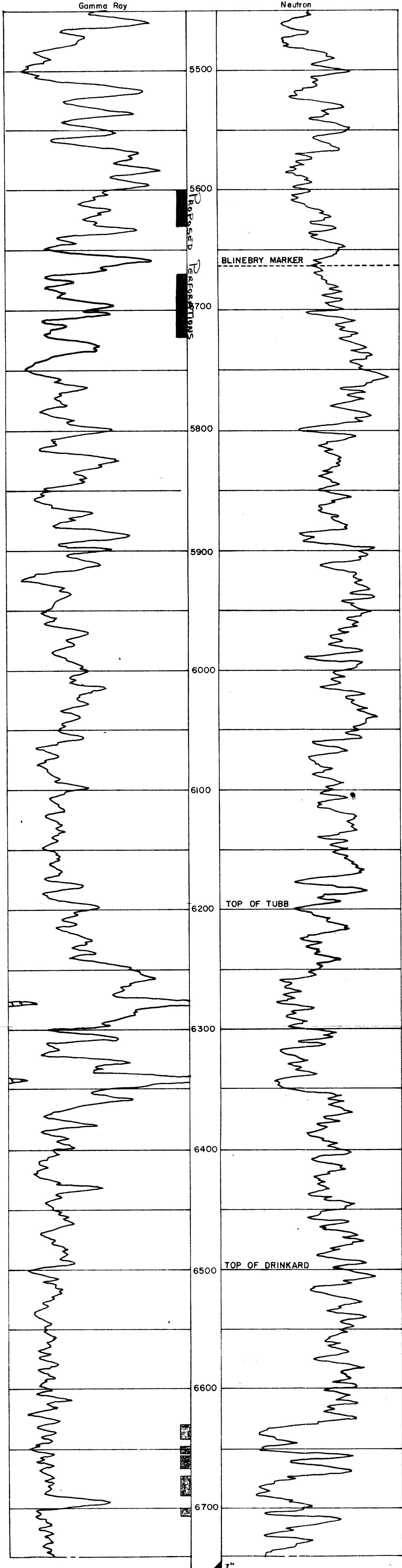
Scale: 1" = 2,000'

LEGEND

- Proposed Gas Well ○
- Offset Gas Well ⊙
- Proposed Gas Unit —
- Offset Gas Unit - - -

CONTINENTAL OIL COMPANY

Hawk B-8 No.1



13-3/8" csg set @ 229' with 250 sacks, using 2 centralizers.
 2-5/8" csg set @ 2818' with 1100 sacks, using 3 Centralizers.
 7" csg set @ 6753' with 625 sacks, using 11 centralizers and
 88 scratchers.

DST #1, 6663-6720', tool open 3 hours: gas to surface in 35
 minutes, fluid to surface in 85 minutes; flowed 33
 bbls oil in 1 hour, with 773 MCF gas, GOR 976.
 DST #2, 6725'-6758', tool open 2 hours: light blow of air,
 recovered 180' gas-cut mud, 744' salt water and no
 oil.

Perforated: 6630-42', 6647-54', 6658-68', 6672-90' and
 6700-0" with 4 shots per foot.

Acidized with 1,000 gallons.

Completed for I.P. of 552 BOPD, no water, based on 6-hour
 test of 138 bbls oil, flowing thru 1" choke on 2 1/2" tubing,
 with 596.9 MCF gas, GOR 1081. C.P. 275#. T. P. 20#.

Pay: Drinkard from 6629' to 6726'.

Markers: Top Yates	2665'	Top Tubb	6200'	Blinebry
Top Glorieta	5220'	Top Drinkard	6500'	Marker
				5663'

Total depth reached: 12-19-49.
 Completion test: 12-28-49.