

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-104  
Revised June 1, 2000

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		OGRID Number 000873
Reason for Filing Code / Effective Date DHC / 9/23/97		
API Number 30-025-06434	Pool Name Drinkard	Pool Code 19190
Property Code 24427	Property Name Hawk B-1	Well Number 11

II. Surface Location

UI or lot no. I	Section 8	Township 21S	Range 37E	Lot. Idn.	Feet from the 1980	North/South line South	Feet from the 660	East/West line East	County Lea
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Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn.	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code F	Producing Method Code P	Gas Connection Date 9/23/1997	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, Texas 77210-4666	0768710	O	K, Sec. 9, T-21S, R-37E
024650	Dynegy Midstream Services 6 Desta Drive, Suite 3300 Midland, Texas 79705	0768730	G	K, Sec. 9, T-21S, R-37E

IV. Produced Water

POD 0768750	POD ULSTR Location and Description K, Sec. 9, T-21S, R-37E
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V. Well Completion Data

Spud Date 9/23/1997	Ready Date 9/23/1997	TD 6775	PBTD 6770	Perforations 6539 - 6629	DHC, etc. DHC-1626
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 213	250 sx / Circulated to Surface		
12-1/4	9-5/8	2864	1750 sx / TOC @ 1300' (TS)		
8-3/4	7	6774	822 sx / TOC @ 2804' (TS)		
	2-3/8	6552			

VI. Well Test Data

Date New Oil 9/23/1997	Gas Delivery Date 9/23/1997	Test Date 4/24/2002	Test Length 24	Tbg. Pressure	Csg. Pressure
Choke Size 4 / 3 (83%)	Oil 3 / 2 (83%)	Water 70 / 53 (76%)	Gas 45 AOF	Test Method Pumping	

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra J. Anderson*  
Printed Name: Debra J. Anderson  
Title: Sr. Engineering Technician  
Date: 5/20/2002  
Phone: 713-296-6338

Approved by:  
Title:  
Approval Date:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

JUN 05 2002

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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