Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well API No.								
Conoco Inc.										80-025-0	0-025-06434			
Address 10 Desta Drive S	te 100 %	V. Mid	lan	d, TX	79	9705								
Reason(s) for Filing (Check proper box)						XX	Other (Please exp	dain)					
New Well		Change in	Tra	nsporter o	f:		RECL	ASSIF1	CAT	ION I	ROM OII	IO GAS	 	
Recompletion	Oil		Dry	y Gas										
Change in Operator	Casinghea	nd Gas 🗌	Co	ndensate										
If change of operator give name and address of previous operator														
II. DESCRIPTION OF WELL	AND LE	1								,				
Lease Name HAWK B-1			Vell No. Pool Name, Includia 11 BLINEBRY O			ing Formation				1	of Lease Federal or Fe		.ease No. 2512	
Location		1	1 -		101	3113 32 .								
Unit Letter	: 198	30	Fee	t From Ti		SOUTH	Line at	_{rd} 6	60	Fe	et From The	EAST	Line	
8		l S				7 E LEA								
Section Townshi	P		Rai	nge			, NMP	М,			 · 		County	
III. DESIGNATION OF TRAN	SPORTE				ATU									
Name of Authorized Transporter of Oil TEXAS-NEW MEXICO PIPELIN		or Conde	n sa te	XX		Address (Give address to which ap				pproved	oproved copy of this form is to be sent)			
Name of Authorized Transporter of Casing		· 	05 1	Dry GasX	\							·		
TEXACO EXPL & PRODUCI	NG INC.			•		P.O. BOX 3000. TO			DEFORMED COPY OF this form is to be sent) ULSA OKLAHOMA 74102					
If well produces oil or liquids, give location of tanks.	Uspit	Sec. 21	21	S 37	_ Rge. E	Is gas actually connected?		When	12-15-80					
If this production is commingled with that	from any oth	er lease or	pool,	, give con	nmingl	ing order n	umber:							
IV. COMPLETION DATA		Oil Well		C 1	7-11	1 27 27			7-		- ·		.	
Designate Type of Completion	- (X)	I OII WEII	ا ا	Gas W	eli	New W	eli [∀	orkover	l I	eepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	o Prod.			Total Depth					P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay					Tubing Depth			
Perforations	<u> </u>										Depth Casing Shoe			
											Depui Casin	g anoe		
	1	UBING,	CA	SING A	AND	CEMEN	TING	RECO	RD	·				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT			
	<u> </u>					!							, <u>.</u>	
											ļ •			
	-					· •								
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	Æ		<u> </u>					<u> </u>			
OIL WELL (Test must be after re					i must	be equal to	or exc	eed top al	lowable	e for this	depth or be j	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Te	st .				Producing	Metho	d (Flow, p	ump, g	as lijt, e	(c.)	· · · · · · · · · · · · · · · · · · ·		
Leady of Text						<u> </u>					Choke Size			
Length of Test	Tubing Pre	sure				Casing Pressure					Choke Size			
Actual Prod. During Test	- Valuation				Water - Bbis.					Gas- MCF				
												•••		
GAS WELL														
Actual Prod. Test - MCF/D	Length of	Test				Bbis. Con	densate	MMCF			Gravity of C	Condensate		
Testing Method (pitot, back pr.)	saure (Shut-in)				Casing Pressure (Shut-in)					Choke Size				
VI. OPERATOR CERTIFIC.	ATE OF	COMF	LL	ANCE										
I hereby certify that the rules and regula	ations of the	Oil Conser	vatio	α			Oll		NSE	:RV/	ATION I	DIVISIO	N	
Division have been complied with and t		ation given above									DEC	2 8 '92		
is true and complete to the best of my k	incowledge at	nd belief.				Da	te A	pprove	ed _				- 1/ 3/	
B. XX		_								enn et	/ Jeery S	EXTON		
Signature BILL R. KEATHLY	SR C	FAFF A	JAI	 УСТ	_	Ву	0	SIGINAL	, 51⊕1 : 1:21:3	4	/ JETRY SI PSPVIEOR			
Printed Name			Title					g) i -	ن ∞ود دورس					
11-19-92	915	5-686-!		-		Tit	le							
Date				e No.		H								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.