Form 9-331

Form Approved.
Budget Bureau No. 42-R1424

47/(3/31/)

Dec. 1973	
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 2512
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	NMFU
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Hawk B-1 9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Conoco Inc. 3. ADDRESS OF OPERATOR	Blinebry
P.O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: /980'FSL & 660'FEL	Sec. 8, 7-2/5, R-37E
AT SURFACE: / 780 FSL & 660 FEC AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Lea N.M.
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	 - ⁻
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	? 🕄 ්රීර්U change on Form 9–330.)
MULTIPLE COMPLETE	•
CHANGE ZONES U. S. GEOLOG	GICAL SURVEY
ABANDON*	W MEXICO
ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine MIRU 1-10-80. Tagged fill @ 6645' (125' fill).	w MEXICO The all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and the to this work.)* Set RBP@ 4220'. Spot 2 5%. Sand 11-NE-FE acid from 5889' to 4649
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NEW .XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Hawk B-1 Conoco Inc County Unit Letter Lea 1060 feet from the line and feet from the Dedicated Acreage: Acres Blinebry Oil & Gas Blinebry 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

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1320 1650 1980 2310