Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE 4- 031741 (b) NM-251
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFU
8. FARM OR LEASE NAME HAWK B-1
9. WELL NO.
10. FIELD OR WILDCAT NAME

1. oil well A gas well other 2. NAME OF OPERATOR OF COMPONY 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 holow.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 holow.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 holow.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 holow.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 holow.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 holow.) 4. API NC. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OF: 17. TEST WATER SHUT-OFF 18. Levations (SHOW DF, KDB, AND WD) 25. 38. DF 18. Levations (SHOW DF, KDB, AND WD) 25. 38. DF 19. Levations (SHOW DF, KDB, AND WD) 25. 38. DF 10. FIELD OR WILLDAY NAME 11. SEC., T., M., OR BLK, AND SURVEY OR AREA 12. COUNTY OR PARISH 13. STATE 12. COUNTY OR PARISH 13. STATE 13. STATE 14. API NC. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 25. 38. DF 16. KDETT AND STATE OF THE PARISH 13. STATE 17. API NC. 18. Levations (SHOW DF, KDB, AND WD) 25. SLEVATIONS (SHOW DF, KDB, AND WD) 26. API NC. 27. PARISH 13. STATE 27. COUNTY OR PARISH 13. STATE 28. API NC. 28. API NC. 29. API NC. 20. FILL OR WILLDAY OR PARISH 13. STATE 21. COUNTY OR PARISH 13. STATE 22. COUNTY OR PARISH 13. STATE 23. SEE TO STATE OR PROPERTIONS (Clearly State all pertinent de	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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SIGNED WHE BI. TSullenfuld TITLE ADMIN. JUPV. DATE /2-15-7 (This space for Federal or State office use) ACCEPTED FOR RECORD DATE . ____ TITLE

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S. GEULOGICAL HOURS, NEW MEXICO

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