

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031741(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FEL OF Sec. 8, T-21S, R. 37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3538' DF

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Hawk B-1

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

NMFU - Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-21S, R. 37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOTING OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed TO Acidize The Subject well
As Follows:

Pull Tbg & Pkr. and Re-Run Tbg with Treating Pkr Set
AT 6500'. Acidize w/2000 Gals 15% Acid, Pump AT The
Rate of 3 BPM. Flush with 40 Bbls of Treated Fresh
Water. Swab Back The Load wtr. and Pull Tbg & Pkr.
Re-Run 2 7/8" Tbg and Set AT 6640'. Inst Artificial Lift
Equipment and Return to Production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

ADMIN. SUPV.

DATE

7-11-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 12 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS (5), NMFU Partners (4), File

00V0999A

FILED
JUL 1 1977
OIL CONSERVATION COMM.
HOBBS, N. M.