

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031741 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Hawk B 1

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

NMFU Field

11. ~~BLINEBRY DRINKARD &~~  
SEC. 8, T. 21S, R. 37E, LEA CO., N.M.  
SURVEY OR AREA Tubb (Gas)

Sec. 8, T-21S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FSL & 660' FEL of Sec. 8, T-21S, R-37E,  
Lea County, New Mexico, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3538 DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐

Triple Completion

☒

## SUBSEQUENT REPORT OF:

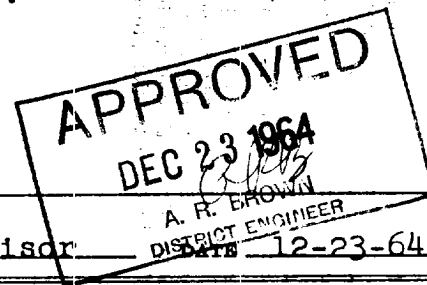
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

To continue development of the Blinebry & Tubb reserves underlying the Hawk B-1 Lease, it is proposed to triple complete the Blinebry oil zone and the Tubb Gas zone with the presently producing Drinkard using the following procedure: 1) Set Model D Packer @ approx 6500' and retrievable bridge plug above packer. 2) Perforate Tubb with one shot per foot @ approx. 6276, 6288, 6298, 6304, 6315, 6319, 6332, 6345, 6351, 6357, 6365, 6379, 6390, 6412, 6417, 6431, and 6440' (Exact depths from new log) 3) Treat with 10,000 gals acid (1/2% HC2 or equivalent) using ball sealers. 4) Test Tubb. 5) Reset retrievable bridge plug above Tubb perforations. 6) Perforate Blinebry with one shot per foot @ approx. 5812, 5825, 5836, 5848, 5882, 5904, 5918, 5928, 5952, 5986, 5996, 6015, 6043 and 6070. (Exact depth from new log). 7) Treat with 2000 gals acid (1/2% HC2 or equivalent), 30,000 gals. lease crude, 30,000 lbs sand and 1500 lbs "ADOMITE" Additives down 3 1/2" tubing. 8) Recover load oil and potential Blinebry. 9) Pull retrievable bridge plug and run triple completion equipment.

Your approval for the above work is requested.



18. I hereby certify that the foregoing is true and correct

SIGNED

SIGNED

TITLE Staff Supervisor

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, NMOCC-2 JM PAN AM HOBBS-3 ATL-Ros-2 Calif- Hous. &amp; Mid - 1 each

\*See Instructions on Reverse Side