

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/>	gas well <input type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR <u>Conoco Inc.</u>		
3. ADDRESS OF OPERATOR <u>P.O. Box 460, Hobbs, N.M. 88240</u>		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: <u>660' FSL &amp; 1980' FEL</u> AT TOP PROD. INTERVAL: AT TOTAL DEPTH: <u>same</u>		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>	
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>	
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>	
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>	
(other) <u>plug Eumont zone</u>		

5. LEASE <u>NM 2512</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <u>N.M.F.U.</u>	
8. FARM OR LEASE NAME <u>Hawk B-1</u>	
9. WELL NO. <u>12</u>	
10. FIELD OR WILDCAT NAME <u>Grayburg/Eumont Gas</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 8, T-21S, R-37E</u>	
12. COUNTY OR PARISH <u>Lea</u>	13. STATE <u>NM.</u>
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>3503' G.L.</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to squeeze off the Eumont zone to prevent downhole commingle. Note: Intend to MIRU 11/15/79 as verbal approval rec'd 11/14/79.

Procedure: MIRU & kill well if necessary. Set RBP @ 3860'. Spot frac. sand from 3860' to 3710'. Spot 55 SX. class "C" cmt. Drill out cmt. & clean out sand to top of RBP. Retrieve bridge plug & set @ 3730'. Set pkr. @ 3500'. Swab test cmt. squeeze & check for fluid influx. If squeeze holds, DOOH w/ pkr & RBP & return Grayburg to production. Otherwise, wait on revised procedure.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Dinkert TITLE Admin. Supervisor DATE 11/14/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
USGS-5  
NMFU-4  
FILE

TITLE \_\_\_\_\_

APPROVED

DATE

NOV 16 1979

AR Hall

ACTING DISTRICT ENGINEER