NO. OF COPIES RECEIVED			
CISTRIBUTION SANTA FE	Ciffording 1 1 CC		
FILE			Supersedes Old C-104 ar Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Operator CONOCO	INC	AND	
Ad Iress			
	60, Hobbs, N.M. 8 8240		
Reason(s) for filing (Check proper b.	(Stampe in Transporter of:	Other (Please explain)	
Fredompletton	Cdi Fry G		
Change in Connecting	Conde	porte []	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	a'e. I No. Fox obline, holleding i	i i	2,120
Hawk B-1	12 Penrose SK	elly Grayloungsiate, For	level or the N M 25/2
That Letter ; 6 4	60 room as mo South in	re and 1980 Fer: Fr	on The East
Line of Section 8	Commiship 21-5 For 103	7-E , MMPM, Le	<u>o</u>
	RTER OF OIL AND NATURAL GA	i.S	
Mine of Authorized Transporter of C		Milla To	proved copy of this form is to be sent)
Nume of Authorized Transporter of C	exico tipeline	Address (Give address to which ap	proved copy of this form is to be sent)
Getty Oil C	empany to Been	Box 1231, M	dland, Texas
it well produces bil or liquids, give location of tanks.	L 9 21 37	is not only connected?	when $06 - 27 - 79$
If this production is commingled v	with that from any other lease or pool,	give combingling order number:	000
COMPLETION DATA		-	
Designate Type of Complet		New Well Worksver Deepen	Flug Back Same Resty, Diff.
Cate Spudged / /	Cate Coupl. Heady to Frod.	Total Depth	P.B.T.D.
NA	6-26-79	6722'	6055
They mans (DF, RKB, RT, GR, etc.)	Name of Freducing Formation	Feg ∂Ω/Gas Pay	Tueing Depth
3503 DF Fertinations 3773'-38	Graybung	3773'	3870
Perforations 3773'-38	26' / 2		Depth Casing Shoe
	THRING CASING AND	CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
17,		~238'	260
12 74	133/8"	4856	1360
g 3/y"	7 ()	6659	625
	2 3/8 "	3870	· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST :		fter recovery of total volume of load pth or be for full 24 hours)	cil and must be equal to or exceed top
Date First New Dr. Ran To Tanks	Date of Tost	Producing Methed (Flow, pump, ga	s lift, etc.)
6-27-79	7-28-79	Pur p	
Length of Test	Tubung Freseure		Choke Size
24 hours Actual Prod. Euring Tool		: 200	Gas-MCF
, con a serie, a seri	83	22	115
GAS WELL			-
Actual Prod. Test-MCF/D	Longth of Test	Bals, Condensate/MMCF	Gravity of Condensate
		-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Cheke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		NO.	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED? NOV 26 1979 19	
		BY / CELL AND COMMENTS	
		CITIZOUICENO TYTOTENESSO O	
		TITLE SUPERVISOR INSTRU	
() land	Arabara ~		in compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi	

COR Administrative Supervisor

(Title)

nmoco(5), us&s(4), nnifu(4), File

ONSERVATION COMMISSIO. FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Box/231, m/d	land, Texas	
Ges	06-27-79	
ive combingling order number:		
New Well Worksver Deepen	Flug Sack Same Resty, Diff. Resty,	
Total Repth & 7221	6055	
Top 09/Gas 1/ay 3 7 7 3 '	Turing Depth 3870 Depth Casing Shoe	
CEMENTING RECORD	1	
OZPTH SET	SACKS CEMENT	
238′	260	
4856	1360	
2 6 5 9	625	
r recovery of total volume of load cit of	ind must be equal to or exceed top allow	
h or he for full 24 hours) Producing Method (Flow, pump, gas lif		
Puro	i, ecc. j	
Casing Pressure V	Choke Size	
200 hater-Bble.	Gas - MCF	
22	115	
Bals, Condensate/MMCF	Gravity of Condendate	
Cosing Pressure (Shut-in)	Chake Size	
	TION COMMISSION	
APPROVED? NOV 2	26,1979	
ov / Miler /	The same of the sa	
TIPEE SUPERVISOR	O Dishbulan -	
This form is to be filed in c	omoliance with ant F 1104.	
If this is a request for allow	able for a newly drilled or deepened nied by a tabulation of the deviation	
All sections of this form mus	st be filled out completely for allow-	
able on new and recompleted we Fill out only Sections I, II,	. III, and VI for changes of owner,	
	er, or other such change of condition. be filed for sach pool in multiply	
•		