40. 0F COP'ES MECI	IVED	
DISTRIBUTIO	!	
SANTA FE		
FILE		1
U.S.G.S.		
IRANSPORTER	OIL	
	GAS	
OPERATOR		1
PRORATION OFFICE		
Operator		
Co	Inc.	

1	NO. OF COPIES RECEIVED	!			
<b>†</b>	DISTRIBUTION	1		,	
	SANTA FE		CONSERVATION COMMISSION	Form C-104	
÷		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE	<u> </u>  -	AND	Effective 1-1-65	
	u.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	3	
Γ	LAND OFFICE				
	TRANSPORTER   OIL   GAS	• 1 • •			
	OPERATOR				
1.	PROPATION OFFICE				
Í	Operator				
	Conoco Inc.				
	P.O. Box 460.	, Hobbs, New Mexico 8824	40		
	Reasons ) for tiling (Check proper box		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·	
ļ	New Well	Change in Transporter of:	Change of corporat	a nama from	
	Recompletion	CII Dry Ga			
			E OOMETMEMENT OF CO	mpany errective	
Ì	Change in Cwnership	Castnahead Gas Conder	July 1, 1979.		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE .			
Ì	Lease Name	Well No. Fool Name, Including F		Lease No.	
	Hawk B-1	12 Eumont Que	een Gas State, Federal or	Fee NM 25/2	
Ì	Location			1	
	Unit Letter 6 : Le (	<u>© 0</u> Feet From The Lin	ne and 1988 Feet From The	E	
	Line of Section 8 Tox	waship 2/-5 Range	37-E, NMPM, Lea	County	
Ш.		TER OF OIL AND NATURAL GA			
!	Name of Authorized Transporter of CO	or Condensate	Acatess (Give address to which approved	copy of this form is to be sent;	
	Name of Authorized Transporter of Cas	singnead Gas or Dry Gas 🔀	Address (Give address to which approved	copy of this form is to be sent;	
	1		Box 1384 , Jal	NM	
	El Paso Natura		is gas actually connected , When	, , , , , , , , , , , , , , , , , , , ,	
	If well produces oil or liquids,	Unit   Sec. Twp.   Rge.	is gas actually connected? when		
	give location of tanks.				
	If this production is commingled with	th that from any other lease or pool,	sive commingling order number:		
	COMPLETION DATA				
• • •		Oti Well Gas Well	New Well Workover Deepen P	lug Back   Same Restv. Diff. Restv.	
	Designate Type of Completion	$\operatorname{on} = (X)$		1 1	
	Date Spudged	Date Comp., Reday to Prod.	Total Depth F		
	Date spudded	Ed. & Compi. Neday to Prod.	. Ottar Ereptin	.2	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth	
	Perforations			Depth Casing Shoe	
		TURING CASING AND	D CEMENTING RECORD		
				CACKE OFFICE	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1		
v	TEST DATA AND DEDUTST F	OR ALLOWARIE (Test must be a	ofter recovery of total valume of lead ail and	must be equal to or exceed too alice.	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil and epth or be for full 24 hours)	must be equal to or exceed top allow-	
V.	OIL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil and epth or be for full 24 hours)    Producing Method (Flow, pump, gas lift, e		
V.		able for this de	epth or be for full 24 hours)		
v.	Ott. WELL Date First New Off Bun To Tanks	able for this de	Producing Method (Flow, pump, gas lift, e	etc.j	
V.	OIL WELL	able for this de	epth or be for full 24 hours)    Producing Method (Flow, pump, gas lift, e		
V.	Ott. WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas lift, a  Casing Pressure	Choke Size	
V.	Ott. WELL Date First New Off Bun To Tanks	able for this de	Producing Method (Flow, pump, gas lift, e  Casing Pressure	etc.j	
<b>V</b> .	Ott. WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas lift, a  Casing Pressure	Choke Size	
V.	Ott. WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas lift, a  Casing Pressure	Choke Size	
<b>V</b> .	ONL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas lift, a  Casing Pressure	Choke Size	
V.	Ott. WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water-Bbls.	Choke Size	
V.	ONL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	able for this de   Date of Test   Tubing Pressure   Cil-Bois.	Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water-Bbls.	Choxe Size	
v.	ONL WELL Date First New Cit Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas lift, of Casing Pressure Cas	Choke Size  Gas-MCF  Gravity of Condensate	
<b>v</b> .	ONL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	able for this de   Date of Test   Tubing Pressure   Cil-Bois.	Producing Method (Flow, pump, gas lift, of Casing Pressure  Water-Bbls.	Choke Size	
<b>v</b> .	ONL WELL Date First New Cit Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas lift, of Casing Pressure Cas	Choke Size . Gas-MCF Gravity of Condensate	
	Ott. WELL Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Cil-Bois. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift, of Casing Pressure Cas	Choke Size  Choke Size  Choke Size	
	ONL WELL Date First New Cit Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Cil-Bois. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift, of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Choke Size  Choke Size	
VI.	OIL WELL Date First New Cit Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	able for this de Date of Test  Tubing Pressure  Cil-Bala.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift, of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION	Choke Size  Choke Size  Choke Size	
VI.	OIL WELL  Date First New Cit Bun To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  L hereby certify that the rules and	able for this de   Date of Test     Tubing Pressure     Cil-Bala.     Length of Test     Tubing Pressure (Shut-in)     CE     regulations of the Oil Conservation	Producing Method (Flow, pump, gas lift, of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  APPROVED  JUL 16	Choke Size  Choke Size  Choke Size	
VI.	OIL WELL Date First New Oil Bun To Tenks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been compiled to	able for this de   Date of Test     Tubing Pressure     Cil-Bols.     Length of Test     Tubing Pressure (Shut-in)     CE     regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas lift, of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATI  APPROVED  JUL 16	Choke Size  Choke Size  Choke Size	
VI.	OIL WELL Date First New Oil Bun To Tenks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been compiled to	able for this de   Date of Test     Tubing Pressure     Cil-Bala.     Length of Test     Tubing Pressure (Shut-in)     CE     regulations of the Oil Conservation	Producing Method (Flow, pump, gas lift, of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATI  APPROVED  BY	Choke Size  Gravity of Condensate  Choke Size  ION COMMISSION  19  19	
VI.	OIL WELL Date First New Oil Bun To Tenks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been compiled to	able for this de   Date of Test     Tubing Pressure     Cil-Bols.     Length of Test     Tubing Pressure (Shut-in)     CE     regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas lift, of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATI  APPROVED  JUL 16	Choke Size  Gravity of Condensate  Choke Size  ION COMMISSION  19  19  10  10  10  10  10  10  10  10	
VI.	OIL WELL Date First New Oil Bun To Tenks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been compiled to	able for this de   Date of Test     Tubing Pressure     Cil-Bols.     Length of Test     Tubing Pressure (Shut-in)     CE     regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas lift, of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATI  APPROVED  BY	Choke Size  Gravity of Condensate  Choke Size  ION COMMISSION  19  11507	

## VI.

(Signature) Division Manager

(Tule) 12-79 (Date)

MMOCD (5)
USGS(2) NMFU(4) FILE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.