

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>		Address <b>Box 68, Eunice, New Mexico</b>				
Lease <b>Hawk B-8</b>	Well No. <b>3</b>	Unit Letter <b>0</b>	Section <b>8</b>	Township <b>21-S</b>	Range <b>37-E</b>	
Date Work Performed <b>5-27-59</b>	Pool <b>Eumont</b>		County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<b>Plug back to Eumont</b>		
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>Acid-fraced Drinkard 6628-6651 W/10,000 gals. Set pkr at 5900'. Perf Eumont 3568-3617, 3635-49, 3670-95' W/2 JSPF. Acidized W/1000 gals, fraced W/24,000 gal trtmt W/120 ball sealers. Test showed communication between zones due to tubing seal being unlatched. Unable to pull pkr and tail pipe from hole, unable to get below 6471'. Set BP at 6055'. Drinkard zone abandoned, completed as Eumont Gas Well.</p> <p>Attempt was made to dual complete this well in the Drinkard Oil and Eumont Gas Pools. Due to inability to recover pkr, the Drinkard Zone was plugged off and abandoned, completion being made in the Eumont Gas Pool.</p>						
Witnessed by <b>R. A. Carlile</b>		Position <b>Drilling Foreman</b>		Company <b>Continental Oil Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>10'</b>	T D <b>6722'</b>	P B T D <b>6655'</b>	Producing Interval <b>3568-3695'</b>	Completion Date <b>5-27-59</b>		
Tubing Diameter <b>2"</b>	Tubing Depth <b>3717'</b>	Oil String Diameter <b>7"</b>		Oil String Depth <b>6659'</b>		
Perforated Interval(s) <b>6628-6651'</b>						
Open Hole Interval			Producing Formation(s) <b>Drinkard</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9-5-58</b>	<b>16</b>	<b>125</b>	<b>0</b>	<b>7813</b>	
After Workover	<b>7-30-59</b>					<b>5,200</b>
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name <b>J. R. Parker</b>		
Title				Position <b>District Superintendent</b>		
Date				Company <b>Continental Oil Company</b>		