Feb. 1	951)	•	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	·	LAP CIN	itet.
Lease No.	IC	031741	(b)
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NOTICE OF INTERIOR	N TO NOW!			
	N TO DRILL		RT OF WATER SHUT-OFF	
	N TO CHANGE PLANS	JOZGCZOZNI KZI O	RT OF SHOOTING OR ACIDIZING	
	N TO TEST WATER SHUT-OFF	JODGE GOLDEN I KEI O	RT OF ALTERING CASING	1 1
•	N TO RE-DRILL OR REPAIR WELL		RT OF RE-DRILLING OR REPAIR	1
	N TO SHOOT OR ACIDIZE		RT OF ABANDONMENT	
	N TO FULL OR ALTER CASING	SUPPLEMENTARY W	ELL HISTORY	
	n to abandon well Item Lion to Duel Comp	Lote		XX.
	(INDICATE ABOVE BY CHECK N	MARK NATURE OF REPORT, NOT	CE, OR OTHER DATA)	
isuk 2-8		0	clober 14	, 19 56
/4 3ec. 8	is located 660 ft. fr	37 ×	ft. from line	of sec.
rinkard	3	AS	New Year's	no.
(Field)	(Cou	nty or Subdivision)	(State or Territor	7)
ate names of and expo	DET sected depths to objective sands; show ing points, and	TAILS OF WORK w sizes, weights, and lengths of all other important proposed	f proposed casings; indicate m work)	udding jobs, cement-
This ev. 3523 DF,		w sizes, weights, and lengths of all other important proposed	al denth of 67221	F980 66550
This W. 3523 DF, 28-6651 3/4 It is acust One Pool 1 3670-36951 adfrac in the tol 415-0 pro-	ected depths to objective sands; showing points, and well was completed 1 DF 12 Cog. Pt. 7	w sizes, weights, and lengths of all other important proposed in-12-52 at a total at 66591. Pay in saplate this well sames: Perf Burn Treat interval 3,000 Gals crude a laker Model E local	in the Drinkard Cont intervals 3566-3695 1/1,000 and 8,000 lbs sent	Paris Paris 11 and 3-3617', 3635 Gals Acid, ed
This w. 3523 DF. 28-6651' #/4 It is cont Cas Pool 3670-3695' cifrae in the lel 415-D pro O'. Test is understand that the	ected depths to objective sands; showing points, and well was completed I DF 12', Ceg. Pt. 7" shorts per foot. s proposed to dual colls in the following size per foot. ree equal stages of societion packer and Bursout interfal and planets of work must receive approve	w sizes, weights, and lengths of all other important proposed ID-12-52 at a total at 66591. Pay Discussion of the second at 66591. Pay Discussion of the second at 66591 at a total at 66591. Pay Discussion of the second at 1988 and 1988 are well on production writing by the Geological alian writing by the Geological	in the Drinkard Cont intervals 3566-3695' 1/1,000 and 8,000 lbs sent section.	Perfo Perfo Lil and 3-3617', 3635- Gals Acid, es L. Set Beker Lessebly at
This W. 3523 DF, 28-6651 W/4 It is ment Cas Pool 1 3670-36951 mifrae in the lel 415-0 pro O'. Test in	ected depths to objective sands; showing points, and well was completed I DF 12', Ceg. Pt. 7" shorts per foot. s proposed to dual colls in the following self. Jets per foot. ree equal stages of footunition packer and formal interfal and plus per footunition packer and formal interfal and plus per footunition packer and formal interfal and plus per footunition packer and formal and plus per footunition packer and formal and plus per footunities.	w sizes, weights, and lengths of all other important proposed ID-12-52 at a total at 66591. Pay Discussion of the second at 66591. Pay Discussion of the second at 66591 at a total at 66591. Pay Discussion of the second at 1988 and 1988 are well on production writing by the Geological alian writing by the Geological	in the Drinkard Cont intervals 3566-3695' 1/1,000 and 8,000 lbs sent section.	Perfo Perfo Lil and 3-3617', 3635- Gals Acid, es L. Set Beker Lessebly at
This w. 3523 DF, 28-6651' %/4 It is cont Cas Pool 1 3670-3695' cdfrag in the lel 415-0 pro O'. Test and	ected depths to objective sands; show ing points, and well was completed I DF 12', Ceg. Pt. 7" shoke per foot. s proposed to dual colls in the following with jets per foot. ree equal stages of societies and bursont interfal and plans of work must receive approvation plans of work must receive approvation of the plans of the plan	w sizes, weights, and lengths of all other important proposed ID-12-52 at a total at 66591. Pay Discussion of the second at 66591. Pay Discussion of the second at 66591 at a total at 66591. Pay Discussion of the second at 1988 and 1988 are well on production writing by the Geological alian writing by the Geological	in the Drinkard Cont intervals 3566-3695' 1/1,000 and 8,000 lbs sent section.	Perfo Perfo Lil and 3-3617', 3635- Gals Acid, es L. Set Beker Lessebly at
This w. 3523 DF. 28-6651 3/4 It is cont One Pool 3670-3695 Miras in the lel 415-D pro O'. Test	ected depths to objective sands; show ing points, and well was completed I DF 12', Ceg. Pt. 7" shoke per foot. s proposed to dual colls in the following with jets per foot. ree equal stages of societies and bursont interfal and plans of work must receive approvation plans of work must receive approvation of the plans of the plan	w sizes, weights, and lengths of all other important proposed ID-12-52 at a total at 66591. Pay Discrepance this well senters. Perf Base Treat interval 3: 300 Gals crude a lace well on production writing by the Geological series.	in the Drinkard Cont intervals 3566-3695' 1/1,000 and 8,000 lbs sent section.	Paris Lil and Joli7, 1635 Gals Acid, at L. Set Raker Lessembly at