Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brass Rd., Asses, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		10 111/	110.	<u> </u>			Well	NPI No.			
Lanexco, Inc.											
P.O. Box 1206	Jal, N	w 8825	2								
		1 0025			Othe	r (Please expla	iin)				
con(s) for Filing (Check proper box) Well		Change in	Тпавро	rter of:	<u></u>	•					
ompletios	Oil		Dry Ge								
nge is Operator	Casinghee	d Cas 🗌	Conde								
ange of operator give name						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
DESCRIPTION OF WEL	L AND LE	ASE									
Alves "B"		Well No. Pool Nerms, Lincolnia		tes 7 Rivers Queen			Kind of Lease State Federal or Fee Lease No.				
		<u> </u>	Eun	IIOIIL IA	les / KI	vers que	en i xxx	INANA		:	
etics F	. 19	80	Feet Pr	rom The No	orth Lie	e and19	80F	eet From The _	West	Line	
Unit Letter			_ ,							_	
Section 8 Town	thip 21	S	Range	37E	, N	MPM,		Lea		County	
DESIGNATION OF TRA	NSPARTE	R OF O	II. AN	ID NATU	RAL GAS						
me of Authorized Transporter of Oil		or Coade	nanio		Address (Gir	e eddress 10 w	hich approve	d copy of this fo	orm is to be se	w)	
					A 44 (C)		L:-L	d d abia d			
of Authorized Transporter of Ca Sid Richardson Ca	singhead Gas	agolin		Cas 💢	1	e address to w in St.				-	
well produces oil or liquids,	Unit	Sec.	Twp	Rgs.		y connected?	Whe	a 7	as 7010	L	
vell produces on or inquies,	F	8	219		1 -	.s	i	?			
is production is commingled with the	at from any of	her lease or	pool, gi	ve comming)	ing order num	ber:					
COMPLETION DATA						Workover	l Davis	I Mus Dash	Same Res'v	him Dark	
Designate Type of Completic	on - (X)	Oil Wel	u j	Gas Well	New Well	Mourover	Despea	I ring mack	i izeme kee a	Diff Res'v	
a Spudded		ipi. Ready t	o Prod.		Total Depth			P.B.T.D.	9		
					Top Oil/Gas Pay						
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				•	Top Civos	ray		Tubing Depth			
(orations					1			Depth Casin	g Shoe		
,								<u> </u>			
		TUBING	, CASI	NG AND	CEMENTI	NG RECOR		1			
HOLE SIZE	C.A	ISING & T	UBING	SIZE	<u> </u>	DEPTH SET	· · · · · · · · · · · · · · · · · · ·	 	SACKS CEM	ENT	
								+	····		
					 	,					
						,					
TEST DATA AND REQU	EST FOR	ALLOW	ABLE		<u> </u>						
L WELL (Test must be after	r recovery of t	otal volume	of load	oil and must	be equal to or	exceed top all	owable for 11	is depth or be	for full 24 hou	rs.)	
le First New Oil Run To Tank	Date of To	eal			Producing M	ethod (Flow, p	шир, дан тут,	esc.)			
1 1 Total	Tuhing Pr	Tubing Pressure			Casing Press	urs		Choke Size	Choke Size		
agth of Test	Tuoning	I floring Liesenie.							C. MAR		
tual Prod. During Test	Oil - Bbla	Oil - Bbls.			Water - Bbis.			Gas- MCF	GM- MCF		
					<u> </u>						
AS WELL		(IRMs Conde	sale/MMCF		Gravity of C	ondenssie		
uei Prod. Test - MCF/D	Length of	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
use Method (pilot, back pr.)	Tubing Pi	resoure (Shu	al-ia)		Casing Press	wre (Shut-ia)		Choke Size			
need to construct and a to A					<u> </u>		······			· · · · · · · · · · · · · · · · · · ·	
OPERATOR CERTIF	ICATE O	F COM	PLIA	NCE			JOE DY	ATION	רוויווים ו	N 1	
I hamby certify that the rules and re	guiations of the	e Oil Conse	poileve			OIL COI				JN	
Division have been complied with a	ad that the infe	ormation gi	ves abov	re				JUL U	3 1990		
is true and complete to the best of n	ny kaowiedge a	and belief.	1		Date	e Approve	ed	· · · · · · · · · · · · · · · · · · ·			
Mill	(1 1)					ORIGIN	IAL SIGNE	D BY JERRY	Y SEXTOM		
Juli	Soul	1//			By_		DASTRICT	LEUPERVIC	OR TON		
Signature Mike Copeland	√ Pro	ductio	n Su	nt							
Printed Name			Title		Title		 				
JUN 2 5 1990	505	-395-3		No							
Date		10	lephone i	IAN:	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

