PO Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 PO Drawer DD, Artesia, NM 88211-0719 District III

Instructions on back: Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd. Aztic, NM 87410

☐ AMENDED REPORT

O Box 2088, S												INDED REFOR	
•	R				LE AN	D AU	THOR	IZAT	ION TO TR	ANSP 2 OGRI			
0-			1. Opertor nar	ne and Address					005		DNumb	ber	
Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500										005073 3. Reason for Filling Code CG (Effective 7-1-98)			
30 - 0 <sub>25-0</sub>													
	ropertyCode		Blinebry Oil and Gas  8 Property Name						9 Well Nember				
	10penyeode 1003023		Hawk B I AC I						1				
		Location	<u> </u>		riawi	DIA	<u>C 1</u>					<u>I</u>	
UL or lot. no.	Section	Township	Range	Lot. Idn	Feet from	from the North/S		uth Line	Feet from the	East/We:	st Line	Couunty	
F	9	218	37E		198	0	North		1980 Wes		et l	Lea	
			Location		170	1700			1 1700		1	i.i.cu	
UL or Lot	Section	Township	Range	Lot. Idn.	Feet from	om the North/Sout		uth Line	Feet from the Eest/West I		st Line	county	
12 Lse Code	13. Produc	ing Method C	Code 14. Ga	s Connection Date	e 15. C	-129 Perr	nit Number		16. C-129 Effective	Date	17. C	C-12b Expiration Date	
F		P											
	l Gas Tra	nsporters	<del></del>		<u> </u>					1			
18 Transpo			19. Transporter		20 POD 21. O/G				22. POD U	LSTR L	ocation		
OGRID		and Address							and Desciption				
024650		Dynegy Midstream Services 6 Desta Drive, Suite 3300				2805305 G			F 9 21S 37E				
			idland, Tx.										
			,										
V. Produ	iced Wa	ater											
23	POD			`	2	4. POD (	ULSTR Loc	ation and	Description				
V. Well (	Com ple	tion Data	a										
25 Spud Date					27. TI)	7. TIO 28 PBTD		PBTD	29 Perforations DHC,[		DHC,DC,MC		
30. Hole Size			31	. Casing & Tubin	g Size		32 Depth Se		et		33. Sac	cks Cement	
***	-											***	
VI. Well	Test D	nto											
34. Date	est Date	37. Test Length			38. Tbg. Pressure 39. Csg. Pressure								
												57. 55g. 11050m.	
40. Cho	ke Siz e		41. Oil	42.	Water	<del></del>	43. Ga	s	44. A	OF	+	45. Test Method	
											ı		
[ I hereby cert	ify that the ru	les of the Oil	Conservation I	Division have bee	n complied				1			<del></del>	
		on given above	c is true and cor	mplete to the best	of my		О	IL CO	NSERVAT	ION D	IVIS	SION	
knowledge and Signature:	u Deller	15	ン、	00		Approv	veJ by	്രത.	great persi	51.38 <b>1</b>			
Printed name:	ulf	M. X	and	vy.			-	5.77	<del></del>	Κ			
	Bill R. k	Ceathly				Title		· · · · ·	Fall Falls.	11			
Title Sr. R		Approval Date:											
Date	9-10-9			915) 686-54				W 77	6 1998				
47. If this i	s a chang	ge of oper	ator fill in the	OGRID number and	name of the p	revious ope	erator						
Decident	Operate	Cianati					<u> </u>	· · · · · · · · · · · · · · · · · · ·	<b>40</b> 1.;				
FIEVIOUS	Operator	Signature	<del>-</del>	Printe	ed Name				Title			Date	