NO. OF COPIES RECEIVED	NEW MEXICO ON CONSERVATION COMMISSION			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-55		
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	_			
IRANSPORTER GAS	-			
OPERATOR 1. PROPATION OFFICE	_			
Conoco Inc.				
Attress		/ 0		
Reason(s) for filing (Check proper bu), Hobbs, New Mexico 8824	Other (Please explain)		
New Well	Change in Transporter of: Change of corporate name from			
Recompletion Change in Ownership	Otl Ory Ga Castnahead Gus Conder	= Obliterine de la C	ompany effective	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	West Not. Foot Name, Including F	_	Lease No. or Fee NM 25/2	
Hawk B-1 AC-1	1 Blinebry Oi	10143	/ / /// 23/2	
Unit Letter F: 19	Feet From The N Lin	ne and 1980 Feet From Th	ne W	
Line of Section 9 To	ewaship 2/-S Rance	37-E, NMPM, Lea	County	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Co	or Congensate	Adatess (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of C	asingneda Gas or Dry Gas	Address (Give address to which approve	a copy of this form is to be sent)	
El Pasa Natur	ral Gas Co-	Box 1384, Jal, A). M.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	is gas detailty connected?	_	
	ith that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA Designate Type of Complete	Cit Well Gas Well	New Weil Workover Deepen	Plug Back Same Restv. Dist. Restv.	
Designate Type of Complete	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.	
		5. 0116	The Court	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil as	nd must be equal to or exceed top allow.	
OIL WELL Date First New Cit Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	, etc.,	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I don't desagre	Cashiy , 1000ma		
Actual Prod. During Test	C11-3bls.	Water - Bbls.	Gas-MOF	
		<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
		Cosing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coomy , reading (pines xm)		
VI. CERTIFICATE OF COMPLIANCE		il	TION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	1979	
Commission have been complied	with and that the information given ne best of my knowledge and belief,	BY Irray	iften	
		TITLE District Supervisor		

(Signature)

Division Manager

USGS(2) NMFU(4) FILE

(Title)

NMOCD (5)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completes wells.