

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company Box 65 Albuquerque, New Mexico 87103
(Address)

LEASE Hawk B-9 WELL NO. 1 UNIT F S 9 T 21S R37E
DATE WORK PERFORMED 9-5-55 POOL Drinkard oil - Blinebry gas

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.
Work Done: Perf. 7" Blinebry from 6638-6606, 6609-14, 6624-32, 6640-50; treated perfs. w/4,000 gals 15% LTH acid and 200 gals kerosene base gel. perf. 7" csg. in Blinebry from 6638-6606; treated perfs. w/o,000 gals 15% LTH acid, 200 gals kerosene base gel. 2" tail pipe w/2 holes at 6639 and 6643 and 6643. 2" seating nipple set at 6646, packer at 6660, Garrett valve at 6617.
after: Drinkard: Pay Drinkard 6638-6674. Perfs. 6638-6606, 6609-14, 6624-32, 6640-50, 6660-74. Flowed 78 bbls. oil, 1 bbl water, in 7 hrs thru 48/64" choke. Tr 300%, no GP, gas volume 130.7 Mcf/D, GOR 1993. Daily oil rate 261, allowable 70. Tested 8-14-55.
Blinebry: Pay Blinebry 6645-6637. perf. 6645-6637. Calculated open flow potential 12,500 Mcf/D. SR 1979. Deliverability at 600 PSIG is 10,800 Mcf/D, deliverability at 150 PSIG is 12,250 Mcf/D. Estimated daily allowable is 591 bbls. PL conn. to Paso Nat. Gas Co. Tested 9-5-55. Workover started 8-9-55, completed 9-5-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3502 TD 6675 PBD 6661 Prod. Int. 6666-74 Compl Date 11-21-47
Tbng. Dia 2-1/2 Tbng Depth 6661 Oil String Dia 7 Oil String Depth 6674
Perf Interval (s) 6666-74
Open Hole Interval Producing Formation (s) Lime

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-15-55</u>	<u>Oil: 8-14-55 Gas: 9-5-55</u>
Oil Production, bbls. per day	<u>17</u>	<u>76</u>
Gas Production, Mcf per day	<u>61</u>	<u>12,500</u>
Water Production, bbls. per day	<u>0</u>	<u>1</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3,561</u>	<u>1,993</u>
Gas Well Potential, Mcf per day	<u> </u>	<u>12,500</u>
Witnessed by <u> </u>		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lieder
Title Engineer District 1
Date SEP 10 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. E. Cullen
Position District Superintendent
Company Continental Oil Company