

NEW MEXICO
OIL CONSERVATION COMMISSION
Back Pressure Data Sheet

OCC Form C-122

Pool: Blinebry Date: 9-5-55

Company: Continental Oil Co. Lease: Hawk B-9 Well No. 1

County: Lea Sec. 9 Twp. 21S Rge. 37E Loc. 1980' FN &WL

7" ID casing set @ 6674 ; ID tubing 2 1/2" OD tubing set @ _____

Pay zone from 6666 to 6674 ; Separator gas gr. .692 Barometer rdg. _____

Dual Completion

Reservoir temperature _____ ° Produced through: csg. x tbg. _____

Average gas/liquid ratio during test: _____ Cu. ft. / bbl. gravity of liquid 70 Plus _____ ° API

Size of meter run or prover: 4" meter run

OBSERVED DATA

Wellhead shut-in pressure, P_w Casing 1979.2 Tubing _____ PSIA

Run No.	Orifice Size	Orifice x Line	Meter Pressures		Coefficient C Flg. tap _____ Pipe tap _____	Wellhead Pr.		Flowing Temp.	
			Static P_m Abs.	Diff. h_w		Casing P_{wc} Abs.	Tubing P_{wc} Abs.	Meter	Wellhead
1	2"	4"	530	25	1098.48	1613.2			14°
2	2"	4"	565	63	1091.56	1514.2			20°
3	2"	4"	750	93	1110.41	1325.2			42°

DATA FOR PLOTTING CURVE

Run No.	Delivery Rate in MCF per 24 hours (Q)	$P_f^2 - P_s^2$ (thousands)
1	4250	1,723,347
2	5005	2,127,306
3	7106	2,834,377
4		
5		

Absolute Open Flow 12,500 MCF

CERTIFICATION: I hereby swear or affirm that, to the best of my knowledge, the information given above is true and correct.

Name: W. E. Ullrich Position: District Superintendent

Company: Continental Oil Co. Address: Box 68, Eunice, New Mexico

Please plot curve on back

