

Continental Oil Co.

Gas Well Data

Lease: <u>Hawk D-9</u>		Well No.: <u>1</u>		County: <u>Lea</u>	State: <u>New Mexico</u>		
Sec.: <u>9</u>		TWP: <u>21S</u>	Rge: <u>37E</u>				
Rate No.	Volume MCFD	Choke Size	Orifice Size	Temp.	SpGr.	Surface Pressure PSIA	P _f
1.	4250	24/64	2"	14°	.692	1513.2	2266.0 15
2.	5005	24/64	2"	20°	.692	1514.2	2266.0 17
3.	7106	34/64	2"	42°	.692	1325.2	2266.0 15
4.							

Note: Volumes corrected to SpGr. of .6 at 60°F
 Calculated Open Flow Potential 12,500 MCF/Day
 Pressure 13.2
 SIP: 1979.2 1.14

Date Tested 9-5-55

1955 SEP 19 AM 7:35
 HOBBS OFFICE OCC