

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		CONTINENTAL OIL COMPANY			Lease		HAWK B-1		Well No.		2	
Location of Well		Unit	Sec	Twp	Rge	County						
		J	9	21	37	LEA						
		Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size		
Upper Compl		BLINEBRY			SI							
Lower Compl		DRINKARD			OIL	P		TBG.		OPEN		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00AM 2-19-79

Well opened at (hour, date): 9:00AM 2-20-79

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	440	30
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	440	25
Minimum pressure during test.....	440	0
Pressure at conclusion of test.....	440	0
Pressure change during test (Maximum minus Minimum).....	0	25
Was pressure change an increase or a decrease?.....	—	DEC.
Well closed at (hour, date): 9:00AM 2-21-79	Total Time On Production	24 HRS
Oil Production	Gas Production	
During Test: 0 bbls; Grav. _____	During Test 3.9	MCF; GOR _____
Remarks NO EVIDENCE OF COMMUNICATIONS.		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____	MCF; GOR _____
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator CONTINENTAL OIL COMPANY
By _____
Title PRODUCTION TECHNICIAN
Date 2-23-79