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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE C.

Dec 27 3 05 PM '63 ~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 12-17-63

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Hawk B-1, Well No. 2, in NW 1/4 SE 1/4,

(Company or Operator)

(Lease)

J, Sec. 9, T. 21-S, R. 37-E, NMPM, Blinebry Pool

Unit Letter

Lea

County. Date Spudded W.O. 11-19-63 Date Drilling Completed W.O. 12-4-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3495 Total Depth 6735 PBDT -

Top Oil/xxx Pay 6735 Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5844, 5851, 5893, 5904, 5929, 5959, 5985 & 5994 w/1 JSPP

Perforations
Open Hole 6695-6735 Depth 6694 Depth 5900
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 8 hrs, - min. Size 14/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated perfs w/3000 gals acid & 20,000 gals lse. crude, 20,000# sand & 1,000# Adomite Additives

Casing Press. 650 Tubing Press. 350 Date first new oil run to tanks 12-12-63

Oil Transporter Texas-New Mexico Pipe Line Co., Midland, Tex.

Gas Transporter Skelly Oil Company, Eunice, New Mexico

Remarks: Squeezed Perfs 5652-5890 w/300 sx. Perforated interval from 5844-5994. Squeezed interval 5657-5994 w/200 sx.

Deepened well to 6735'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Continental Oil Company

(Company or Operator)

By: _____ (Signature)

Assistant District Manager

Title: Send Communications regarding well to:

Name: G. C. Jamieson

Address: Box 460, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____ Title: NMOC-5 ABS