



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NOV 19 10 11 AM '63Land Office Las CrucesLease No. 031741 bUnit K

SUNDRY NOTICES AND REPORTS ON WELLS

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| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON <u>Deepen</u> <u>& Recomplete</u> | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 13, 1963

Well No. Hawk B- 1 2 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 9NW/4 SE/4 Sec. 9 21S 37-E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
NMPM Lee New Mexico
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 3495 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is presently a Drinkard Oil-Blinebry Gas Dual.

We now propose to deepen an open add'l Drinkard intervals and recomplete from Blinebry Gas to Blinebry Oil in the following manner: kill well, pull tbg. and squeeze Blinebry intervals 5652-93', 5735-5810', 5835-90', w/100 sx out; drill out modal "D" pkr at 6575', then drill to 6735'; perf Drk. 6561-66' & 6571-73' w/2 JSPP; treat open hole 6694-6735' & perforated intervals 6561-66', 6571-73' w/2000 gals acid and frac w/10,000 gals. crude, 10,000 lbs. sd. & 500 lbs "ADOMITE" ADDITIVES using straddle pkr; perf Blinebry 5842-44, 5851-53, 5892-94, 5904-06, 5929-31, 5959-61, 5983-85 & 5993-95 w/1 JSPP; set Model "D" pkr at 6500' & treat Blinebry w/5000 GALS acid and frac w/20,000 gal. crude, 20,000 lbs. sd & 1000 lbs "ADOMITE" ADDITIVES in three stages using ball sealers; run dual completion equipment & place both zones on production.

We propose to accomplish this by authority of NMOC Administrative Order No. MC-1379.
A subsequent report will be filed upon completion of this work.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 68 - Eunice, New MexicoUSGS-5 NMOC-2 ABS FILE
PAN AM-HBS-3 ATL-ROSW-2 CALIF OIL
HCUS, MID-1 eachBy [Signature]Title District Superintendent