

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company (Address)LEASE Block 3-9 WELL NO. 2 UNIT J S 9 T 21S R 37EDATE WORK PERFORMED 5-26-55 POOL Drinkard oil - Blinebry gasThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other Dual Complete

Detailed account of work done, nature and quantity of materials used and results obtained.

The Drinkard was acidized with 4,000 gals thru perfs. 6594-6618, 6625-36, 6640-48, 6646-70. The Blinebry was acidized with 10,000 gals thru perfs. 5652-93, 5785-91, 5835-90.

After dual completion: Drinkard: Pay Drinkard 6594-6670. Perfs. 6594-6618, 6625-36, 6640-48, 6646-70, 6681-93. Flowed 80 bbls of 40 gravity oil, no water, in 24 hrs thru 20/32 choke on 2-1/2" tbg. TP 500#, no CP, was volume 118.4 MCFPD, GOR 1/80. Allowable 70. Tested 6-11-55. Blinebry: Pay Blinebry 5652-5830. Perfs. 5785-91, 5785-5810, 5835-90. Calculated open flow potential 7800 MCFPD, 510,186 cu. ft. Deliverability at 600 psig is 7000 MCFPD, deliverability at 100 psig is 7680 MCFPD. Estimated daily allowable 508 MCFPD with 12 bbls distillate. Probable PL conn. El Paso Nat. Gas Co. Workover started 5-11-55, completed 5-26-55, tested 5-31-55.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3495 TD 6695 PBD          Prod. Int. 6681-93 Compl Date 1-16-48Tbng. Dia 2-1/2 Tbng Depth 6681 Oil String Dia 7 Oil String Depth 6694Perf Interval (s) 6681-93Open Hole Interval          Producing Formation (s)          Lime         

## RESULTS OF WORKOVER:

|                                 | BEFORE          | AFTER                                      |
|---------------------------------|-----------------|--|
| Date of Test                    | <u>2-25-55</u>  | <u>Oil: 6-11-55</u><br><u>Gas: 5-31-55</u> |
| Oil Production, bbls. per day   | <u>19</u>       | <u>80</u>                                  |
| Gas Production, Mcf per day     | <u>        </u> | <u>7680</u>                                |
| Water Production, bbls. per day | <u>0</u>        | <u>0</u>                                   |
| Gas-Oil Ratio, cu. ft. per bbl. | <u>3150</u>     | <u>1480</u>                                |
| Gas Well Potential, Mcf per day | <u>        </u> | <u>7800</u>                                |

Witnessed by         

(Company)

OIL CONSERVATION COMMISSION

Name *[Signature]*  
Title           
Date SEP 10 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *[Signature]*  
Position District Superintendent  
Company Continental Oil Company