

NEW MEXICO
OIL CONSERVATION COMMISSION
Back Pressure Data Sheet

Form C-122

HOBBS OFFICE OCC

Pool: Blincy Date: 5-31-55 1955 SEP 13 AM 10:28
Company: Continental Oil Co. Lease: Block B-9
County: Lea Sec. 9 Twp. 213 Rge. 37E Loc. 1980' PS & BL
7 ID casing set @ 6694; ID tubing _____ OD tubing set @ _____
Pay zone from 5052 to 5890; Separator gas gr. 692 Barometer rdg. _____
Reservoir temperature _____ ° Produced through: csg. x tbg. _____
Average gas/liquid ratio during test: _____ Cu. ft. / bbl. gravity of liquid _____ ° API
Size of meter run or prover: 4" meter run

OBSERVED DATA

Wellhead shut-in pressure, P_w Casing 1677.2 Tubing _____ PSIA

Run No.	Orifice Size	Orifice x Line	Meter Pressures		Coefficient C Flg. tap <u>x</u> Pipe tap _____	Wellhead Pr.		Flowing Temp.	
			Static P_m Abs.	Diff. h_w		Casing P_{wc} Abs.	Tubing P_{wc} Abs.	Meter	Wellhead
1	2"	4"	400	4"	1090.68	1759.2			10°
2	2"	4"	400	11"	1091.93	1659.2			9°
3	2"	4"	420	23"	1088.41	1520.2			12°
4	2"	4"	450	75"					36°

DATA FOR PLOTTING CURVE

Run No.	Delivery Rate in MCF per 24 hours (Q)	$P_f^2 - P_s^2$ (thousands)
1	1066	533,432
2	1769	1,010,630
3	2611	1,588,409
4	4755	2,837,799
5		

Absolute Open Flow 7,800 MCF

CERTIFICATION: I hereby swear or affirm that, to the best of my knowledge, the information given above is true and correct.

Name: W. E. Allen Position: District Superintendent
Company: Continental Oil Co. Address: Box 68, Eunice, N. M.

Please plot curve on back

