

FORMATION RECORD-Continued

FROM-	TO-	TOTAL FEET	FORMATION
			Well was drilled to total depth of 6695' in lime, cement drilled out to 6693'. Well was acidized with 500 gallons. Casing was perforated 6681-6693' with 96 shots. Completed for initial potential of 1200 barrels oil, no water, in 24 hours, based on 6-hour test of 300 barrels oil, no water, flowing through 1" choke on 2-1/2" tubing with 500 MCF gas daily, GOR 417. Pay: Drinkard 6681-6693'. Allowable 81 barrels per day. Pipe Line Connection: Texas-New Mexico Pipe Line Company Berrick floor: 10' above ground. Date total depth reached: 1-10-48. Date completion test: 1-16-48. DR: WMA Hobbs, N.M. 1-23-50 Copies to: U.S.G.S. - Orig/2 N.M.O.C.C. - Hobbs, N.M.-3 HM HJ Standolind-Hobbs-4 District Foreman File Atlantic Refining Co.-Midland Standard of Texas-Midland

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put into test for water, state kind of material used, position, and results of pumping or bailing.

OIL OR GAS SALES OR ZONES

Give a full description of the location of the well, including the name of the landowner, the name of the operator, the name of the lease, the name of the well, the name of the zone, the name of the formation, the name of the section, the name of the township, the name of the range, the name of the county, the name of the state, the name of the country, the name of the world.

TABLE OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT