Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

		5. Lease Designation and Serial No.
SUNDRY NOT	TCES AND REPORTS ON WELLS	NM-90161
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		6. If Indian, Allotee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Well Gas Well Ot	her	8. Well Name and No.
Apache Corporation		Hawk B-1 # 7
3. Address and Telephone No.		30-025-06439
2000 Post Oak Blvd., Suite 100, Houston, Texas 77056-4400		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Blinebry / Tubb / Drinkard-DHC-2461
660' FSL & 660' FEL, Unit P, Sec. 9, T-21S, R-37E		11. County or Parish, State
		Lea
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
DN-K	Abandonment	Change of Plans
Notice of Intent	✓ Recompletion	New Construction
✓ Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
_	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *		
gave anomalises rocateds and measured and the ventural deputs for an inalizers and zones pertinent to this work.)		
11/16/99 Perforate Tubb @ 6104-24, 44-50, 96-6224, 6234-38, 49-63, 68-74, 94-6328 @ 2 JSPF, 120 deg phasing		
11/17/99 TIH w/RBP & pkr. Set RBP @ 6425'. Acidize Tubb w / 5350 gals 15% HCL		
11/18/99 Frac Tubb w / 14250 gals gel & 60180# 16/30 sand		
PU ret head & TIH. Tag @ 6248'. PU swivel. CO to 6425'. Circulate clean. Ret RBP & TOOH.		
11/22/99 Perforate Blinebry @ 5634-46, 51-58, 66-76, 80-5702, 18-24, 28-40, 60-62, 66-70, 82-92, 5802-06, 10-30, 36-46, 74-82, 94-5908 @ 2 JSPf, 120 deg phasing.		
1/23/99 TIH w/RBP & pkr. Set RBP@ 6005'. Acidize Blinebry w / 7000 gals 15% HCL		
11/24/99 Frac Blinebry w / 38500 gals gel & 80000# 16/30 sand		
PU ret head & TIH. Tag sand @ 5809'. PU swivel & CO to 6005'. Circulate clean. Ret RBP & TOOH.		
12/1/99 Return To Production - Downhole Commingle Blinebry / Tubb / Drinkard Pools - DHC-2461		
14. I hereby certify that the foregoing is true and correct		
Signed PDM Au	Oo) Mon Tide Sr. Engineering Technician	Date 2/16/00
(This space for Federal or State of tipe use)		
Approved by	Title	Date
Conditions of approval, if any:		
Tid. 10 II d. C. C		