

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Other In-
structions on
Reverse SideFOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

HAWK B-1 #7

9. API WELL NO.

30-025-06439

10. FIELD AND POOL, OR WILDCAT

DRINKARD

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC 9, T-21S, R-37E

12. COUNTY OR
PARISH

LEA

13. STATE

NM

14. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3471

19. ELEV. CASINGHEAD

1. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP
EN ☒PLUG
BACK ☐DIFF
RENR ☒

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 660' FEL UNIT LTR 'P'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-4-92

16. DATE T.D. REACHED

10-25-93

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

20. TOTAL DEPTH, MD & TVD

6750

21. PLUG. BACK T.D., MD & TVD

6750

22. IF MULTIPLE COMPL.,
HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6492 - 6718 DRINKARD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	232	15 3/4	200 SX	
9 5/8	36	2779	12 1/4	500 SX	
7	23	6723	8 3/4	800 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6398	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

ILLEGIBLE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-1-93		PUMPING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11-7-93	24		→	33	187	80	5666	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	33	187	80	40.8		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE CARL STATE ANALYST

DATE 11-8-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LEASE NO: NM 2512
LEASE NAME & WELL NO: HAWK B-1 #7
API #: 30-025-06439
COUNTY & STATE: LEA. NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)
PERF DRINKARD W/ 4" HSC 120 PHASING W/ 2 JSPS # 6492, 6518, 6525,
6527, 6533, 6536, 6542, 6547, 6554, 6585, 6612, 6626, 6712 & 6718.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

6492 - 6718

ACID W/ 15,000g 15% LCA & 4000g 15% HCL
IN 4 STAGES DIVERTING 3 STATES WITH A
TOTAL OF 3000g 10# BRINE W/ 1000# ROCK
SALT.