

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

nm 0625128

6. If Indian (Allottee or Tribe Name)

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hawk B-1 No. 7

9. API Well No.

30-025-06439

10. Field and Pool, or Exploratory Area

Jubb Gas

11. County or Parish, State

Lea nm

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL + 660 FEL

Unit letter P, Sect. 9, T21S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize + Tst Blinbury
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-29-91 MIRU. PU 6'1/8" bit, 7" cog scraper + 2 7/8" WS. Lagged at 6170. RBP 7" pkr w/ bypass + WS. Set RBP at 6691. Set pkr at 5582. Spot 2 x 5 x sand on RBP. Load back side + tst to 500# - HELD. Del H w/GR temp + CCL. Lagged top of sand at 6085. Est inj rate w/20 BBLS 10# of 3 BBLS/min at 2900#. Prop 20 BBLS of 15% HCL-NE-FE acid. Load + PT backside to 500#. Max treating pressure of 3000# at 3 BBLS/min. DSDP: 1770# 5 min, 1170# 10 min: 710# 15 min: 240#. RD acid + uel. Del H w/GR temp + CCL. DFL: 3000 F.S. Swabbed back + 25 BBLS w/trace of oil. FFL: 4300 F.S. DIH w/2 3/8 prod tbg. Drop 5U-PTT - did not hold. Tst tbg to 5806 - seating nipple - RIH w/2" x 1 1/4" x 12 x 16 RHBC + single in K-bars + rods - load + tst tbg to 500 psi - RDMD.

AR

14. I hereby certify that the foregoing is true and correct

Signed Christine A. Neff

Title ADMIN. ASSISTANT

Date 6-30-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date