Submit 3 Copies to Appropriate Dist. Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Departme...

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Conocio Inc			Lease	HAWK B.		Well No. 7
ocation Unit Well	Sec. 9	Twp 21		Rge 37	County	277
Name of Reservoir of	or Pool	Type of Prod. (Oil or Gas)		Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
mpl Blinebry		943	5.7			
ower TLLTD		1.13		+1000	ϵk_{ij}	F411
		FLOV	V TES	T NO. 1	,	
of the same days to the same days.					ty.	
oth zones shut-in at (hour, date):		11 1	10 1 201	10 (00) (0)	Opper	Lower
Vell opened at (hour, date):		//- /-	0/	10.0000	Completion	Completion
ndicate by (X) the zone produci	ng	•••••	• • • • • • • • • • • • • • • • • • • •	–		${}$
ressure at beginning of test		••••••				_70
Stabilized? (Yes or No)						<u> 300</u>
Stabilized? (Yes or No)						300
		I has have have	U	IULL		70
Minimum pressure during test						20
Pressure at conclusion of test.						230
Pressure change during test (Maximum minus Minimum)						
Was pressure change an increase of	or a decrease?			Total Time On		Incrure
Well closed at (hour, date):	1 PRESSI	15 TYOR			4 km	·
Oil Production Ouring Test:	rav.	Gas Production During Test	ction st	15	MCF; GOR	
Remarks 122 E1/15						
		FLOV	V TES	ST NO. 2	Upper	Lower
Well opened at (hour, date):	<u> </u>	<u> 10 TE:</u>	<u> </u>		Completion	Completion
ndicate by (X) the zone produ	icing		• • • • • • • • •			
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	•••••	· • • • • • • • • • • • • • • • • • • •			
Stabilized? (Yes or No)	*******			····· –		
Maximum pressure during test						
_						
Minimum pressure during test						
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	•••••				
Pressure change during test (Maxi	mum minus Mi	nimum)		–		
Was pressure change an increase of	or a decrease?	•••••				
Well closed at (hour, date) Dil production			,	Total time on Production	·	
Oil production Ouring Test:bbls; (Grav.	Gas Production Test	ction	MCF		
Remarks Block	<					
Centarks VINCI	org o					
OPERATOR CERTIFIC						
I hereby certify that the informand completed to the best of r		herein is true	7	OIL CONS	SERVATION	DIVISION
Conoco Fos	<i>-</i>			Date Approved	NOV	1 7 1989
Operator	<u> </u>		-	• •	Oria s:	
Operator Signature Printed Name Title				Ву	Paul R Geolog	autz
Printed Name	<u> </u>	PD*-1	_	Title	GE0108	
rinied Name	م نور ۳	Title 7 - 5 - 7 - 2 -	,			
<u>//-8-89</u> Date	Teler	phone No.	-			