

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031741(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Hawk B-1

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

NMFU Field
Blinberry & Tubb (Gas)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-21S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL & 660' FEL of Section 9, T-21S, R-37E, Lea County,
New Mexico, NMPM
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3472 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Perforate Additional Pay

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to squeeze, reperforate & open additional pay in the Hawk B-1 No. 7 using the following procedure.

1. Rig up DD unit & set tubing plug in Model D pkr @ 6100'.
2. Pull Rods & tubing.
3. Install BOP & load hole w/oil or treated water.
4. Set plug in Model D.
5. Set retrievable tool @ 5920' & sp. 35 sx Class "C" cmt w/6% fluid loss additive.
6. Move tool to 5840' & sp. 35 sx Class "C" cmt w/6% fluid loss additive.
7. Move tool to 5770 & sq. w/130 sx Class "C" cmt w/6% fluid loss additive.
8. Clean out. Mill & recover Model D packer @ 6100'.
9. Locate hole in casing w/RBP & packer (6090-6160):
10. If test shows casing hole to exist, spot 2 sx sd on RBP & squeeze hole w/50 sx Class "C" cmt.
11. Drill out cement.
12. Run tubing w/packer, move RBP below Tubb & swab off Tubb.
13. Acidize Tubb w/1000 gals 15% HCL LSTNE. Clean up acid to break emulsion.
14. Swab & test.
15. Pull packer & RBP & set Model D at 6145'.
16. Set BP @ 5850'.

(Continued on attached sheet.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant District Manager DATE 5-25-65

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(5) NMOCC(2) LPT Pan Am-Hobbs(3) At1-Ros(2) Calif-Mid(2)

APPROVED
MAY 27 1965
R. R. Brown

Hawk B-1 No. 7 - Procedure

17. Perf Blinbry 5738, 5761, 5768, 5783, 5792, 5804, 5813, 5821, 5828, 5843 w/1 JSPF.
18. Acidize perfs 5761-5843 w/1000 gals 15% HCL w/.5% HC2 acid & swab back acid water.
Frac w/30,000 gals 1se crude, 30,000# sand & 1500# "ADOMITE" through 3 1/2" tubing.
19. Swab and test.
20. Pull BP & run dual completion equipment.

Verbal approval from Mr. Brown to John Rush 5-24-65.