

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC 031741 (b)	
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, New Mexico		7. UNIT AGREEMENT NAME NMFU	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FEL of Section 9, Township 21-S, Range 37-E, Lea County, New Mexico, NMPM		8. FARM OR LEASE NAME Hawk B-1	
14. PERMIT NO.		9. WELL NO. 7	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3472 DF		10. FIELD AND POOL, OR WILDCAT NMFU Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Blinebry (Oil) - Tubb (Gas) 9-21-S, 37-E	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate Add. Pay

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was worked on using the following procedure: Before workover - TD 6750, PB 6475, Pay Blinebry - 5782-5982. Perfs 5782, 5787, 5800, 5804, 5811, 5814, 5937, 5953, 5960, 5970, 5976, & 5982 W/1 JSPF. Work intended: Squ. & Reperf Blinebry, Mill and Push Model "D" Pkr to bottom at 6475. Work Done: Fished for 26' tbg. Rec 6' 2-7/8" tbg. Milled model D Pkr @ 6150. Pushed Pkr to 6397. After workover - no change in TD, PBD, DF AGL, DF Elev, CSG. PT, Pay, NEP or Perfs. IP - pumped 14 bbls 38 Deg. Gravity Oil, no Wtr in 24 hours W/77 MCFGPD. GOR 5500. Fluid level 5100' from surface. Daily allowable 14 BO. Workover started 2-10-65. Completed 2-22-65. Date tested 4-10-65.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: ROBERT GAULT III

TITLE Staff Supervisor

DATE 4-13-64

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5, NMOCC-2, JM PAN AM HOBBS-3, ATL ROS-2, CALIF HOUS & MID- 1 Ea.

*See Instructions on Reverse Side

APPROVED
APR 13 1965
J. L. GORDON
ACTING DISTRICT ENGINEER