

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031741 (h)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Hawk B-1

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

NMFU Field
Blaineby (Oil) & Tubb. (Gas)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-21S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL& 660' FEL Of Section 9, T-21S, R-37E,
Lea County, New Mexico, NMPM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3472 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒
☒
☒
☒

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Perforate Additional Pay

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to squeeze, reperforate & open additional pay in the Blaineby zone of Hawk B-1 No. 7. A fish on top of the Model D packer has prevented the Tubb zone from being produced; the fish and Model D packer will have to be milled over and pushed below the Tubb perforations before dual completion equipment can be run.

Proposed procedure:

1. Mill and push fish and Model D packer to bottom at 6475'.
2. Set Model D packer at 6140.
3. Set retrievable BP at 6010 w/2 sx sand on top & RTTS at 5850.
4. Swab and test intervals 5868-5982. If swab test shows communications exist between upper perfs, squeeze entire perforated interval 5782-5982 w/200 sx Class C cmt containing .6% Halad 9. (If no communications exist, proceed to Step 5b.)
5. Perf intervals 5761, 5768, 5787, 5792, 5804, 5821 & 5828 w/1 JSPF.
- 5b. Perf intervals 5761 & 5768 w/2 JSPF.
6. Acidize perforations at 5761-5835 w/500 gallons acetic acid and swab back acid water.
7. Frac w/14,000 gals lease crude, 14,000# sand, 700# "ADOMITE" & 58,000 CF of CO₂.
8. Swab & test. Place both zones back on production.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

DATE 9-8-64

(This space for Federal or State office use)

APPROVED BY

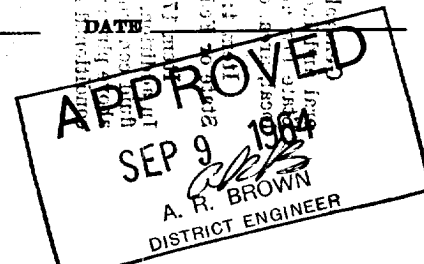
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(5) NMOCC(2) JM Pan Am-Hobbs(3) Atl-Ros(2) Calif-Hou&Mid(1 ea)



SUNDRY NOTICES AND REPORTS ON WELLS (continued)

Hawk B-1 No. 7

Latest Blinebry test dated 5-21-64, pumped 23 BOPD, no water, GOR 2130.

Work will commence upon approval of this application.

Your approval for the above work is requested.

HOBBS & CO. P. O. C.
SEP 15 10 53 AM '64