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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well-

This form shall be submitted by the operator before an initial allowable wappe assigned to any completed Oil or Gas well.

The complete of the same District Office to the

			st be reported on	15 025 psia a	t 60° Fahrenhe	it.		n new oil is deliv-
				• - •	(Place)	••••••••••••••••••		(Date)
e are n tin e	HEREBY I	REQUESTI 1 Compa	ng an allov ny Hawk	wable for B-1	A WELL KN	OWN AS:	, in	4
P (C	Company or O	perator)	ny Hawk , T	B (153/E)	NMPM	Blinebry	,	Pool
ea.	Letter		County. Date	WO Spudded	11-15-63	Date Drilli	ng Completed W(12-23-64 6475
Please indicate location:			Elevation D	5782	Total	of Prod. Form.	Blinebr	y
D	C B	A	PRODUCING INTE	5782.578	7,5860,580	4,5811,5	814,5815,	5825,5835, 5970,5976,
E	F G	H	Open Hole		Depth Casin	g Shoe6723	Depth Tubing	5770
L	K J	I	Natural Prod.		_bbls.oil,	bbls wate	r inhrs,	Choke min. Size
М	N O	X ^P	Test After Ac	id or Fracture 15):bb	Treatment (afte	r recovery of w	volume of oil equ 24 C	chokeump min. Size
0° #3	st a 660	VEL	GAS WELL TEST					
	(FOOTAGE)	A1 P						Size
umng ,0 Size	asing and Ger Feet	Sax			ack pressure, et			flowed
3 5/8	3 232	500	7				mci/bay, nours	
9 5/8	3 2779	500	Acid or Fracti	ure Treatment (Give amounts of	materials used	, such as acid, al of 4.00	water, oil, and
7	6723	800	Casing 45	Tubing Press.	Date first oil run to	new 3-27 tanks	-64	
2 1/2	16 5770		Oil Transport	er Skelly			e Box 1510 Eunice, 1	O. Midland
100°,	*5982,	w/l JSP crude,	F.		ADOMI'	Maddit	ives and a	2 56,500 SC 1
co ⁵ .		,		······		SKELLY C	DIL COMPANY	MERGED
			ormation given a		and complete to Continen	the paid in	rry OIL COM knowledge: omcany	uryyy I.
pproved	<u> </u>	11	<u> </u>	, 19	Sign	ed ROBERY	GAULT III)	
(/	OIL CONSI		COMMISSIO		By: Staff	(Sig Supervis	rature)	
r: Z	<i>f.</i>	.1			TitleSeno	d Communicat	ions regarding v	vell to:
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