

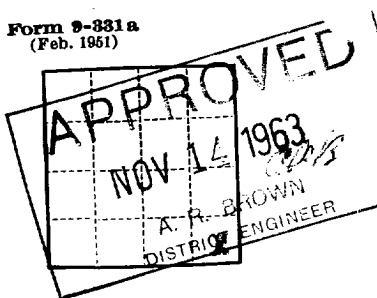
Land Office **Las Cruces**

Lease No. **031741 0**

Unit **P**

(SUBMIT IN TRIPLICATE)

NOBBS OF UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO XXXXXXXX Dual Complete	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hawk E-1

November 13, 19**63**

Well No. **7** is located **660** ft. from **S** line and **660** ft. from **E** line of sec. **9**

SE/4 SE/4 Sec. 9
(1/4 Sec. and Sec. No.)

21-S
(Twp.)

37-E
(Range)

NMPM
(Meridian)

NMPU

(Field)

Lea

(County or Subdivision)

N. Mex.

(State or Territory)

The elevation of the derrick floor above sea level is **3481** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casing; show casing joints, cementing points, and all other important proposed work)

The subject well is presently a single completion well in the Tubb Gas Pool.

We now propose to dual complete in the Blinberry Oil Zone in the following manner: Set a Model "D" pkr at 6150' on wireline and perf with 1 JSPF at 5815, 5825, 5835, 5868, 5876, 5902 & 5914'. Set temp BP below perfs & treat w/2000 gals acid & frac w/20,000 gals crude, 20,000 lbs sand & 1000 lbs "ADOMITE" ADDITIVES" in 2 stages using 4 ball sealers between stages. Pull temp BP and run dual completion equipment. Place both zones on production.

We propose to accomplish this by authority of NMOC Administrative Order No. MC-1408. A subsequent report will be filed upon completion of this work.

Understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 68**

Donice, N. Mex.

By

Title **Dist. Supt.**

U.G.S.-3 NMOC-2 AHS File
Pan Am-Hbs-3 Atl-Hbs-2
Calif Oil-Hous, Mid.-1 ea.