

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO THE
BUREAU OF LAND MANAGEMENT
FOR INSTRUCTIONS
VERSE 10/1/88

DATE
10/1/88

Budget Bureau No. 1001-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-031741A

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME Hawk A
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWH - Unit Letter E	10. FIELD AND POOL, OR WILDCAT Blinity O & Gas Drinkard
14. PERMIT NO. 30-025-06440	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DP, RT, SR, etc.)	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANT ☐	Other ☐	

(Other) Cleanout, Plug & Acidize X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATING (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and total length to this work.)

- 1) MIRR. POOH w/ rods & pump & Hg.
- 2) Pullout cement & retained from PBD at 6635'-6710' & POOH.
- 3) Cleanout to 6680'. Circ w/ 2% KCL TFW & POOH.
- 4) RTH w/ GR - CCL & wireline. Log from 6710' to minimum footage & POOH. RTH w/ expendable aluminum leak jets, CCL & WH. Tie into GR & CCL. Perforate Drinkard OH section 6684'-6710' at 2 3/4" & POOH. RTH w/ hollow steel carrier gun, CCL & WH. Tie into GR & CCL. Perforate Drinkard at 6660-66' & 6648-53' at 2 3/4" & POOH.
- 5) RTH w/ 7" titq pkr, SN & 2 1/2" workstring. Pressure test Hg to 5000 psi. Set pkr at 6421'. Acidize Drinkard 6521'-6710' w/ 100. bbls 15% 125% 15% HCL - NE - FE & Xylene w/ 1 drum B5 Titan MAS or equivalent plus 300# graded rock salt in 6 bbls 10" galled down in 3 equal stages. Flush w/ 63 bbls 2% KCL TFW. Swab back load. Release pkr at 6421' & POOH.

ORIG. SEC. 3160-5
CHIEF MINERAL

DATE October 7, 1988

DATE 10-18-88

See instructions on reverse side

Hawk A No. 3

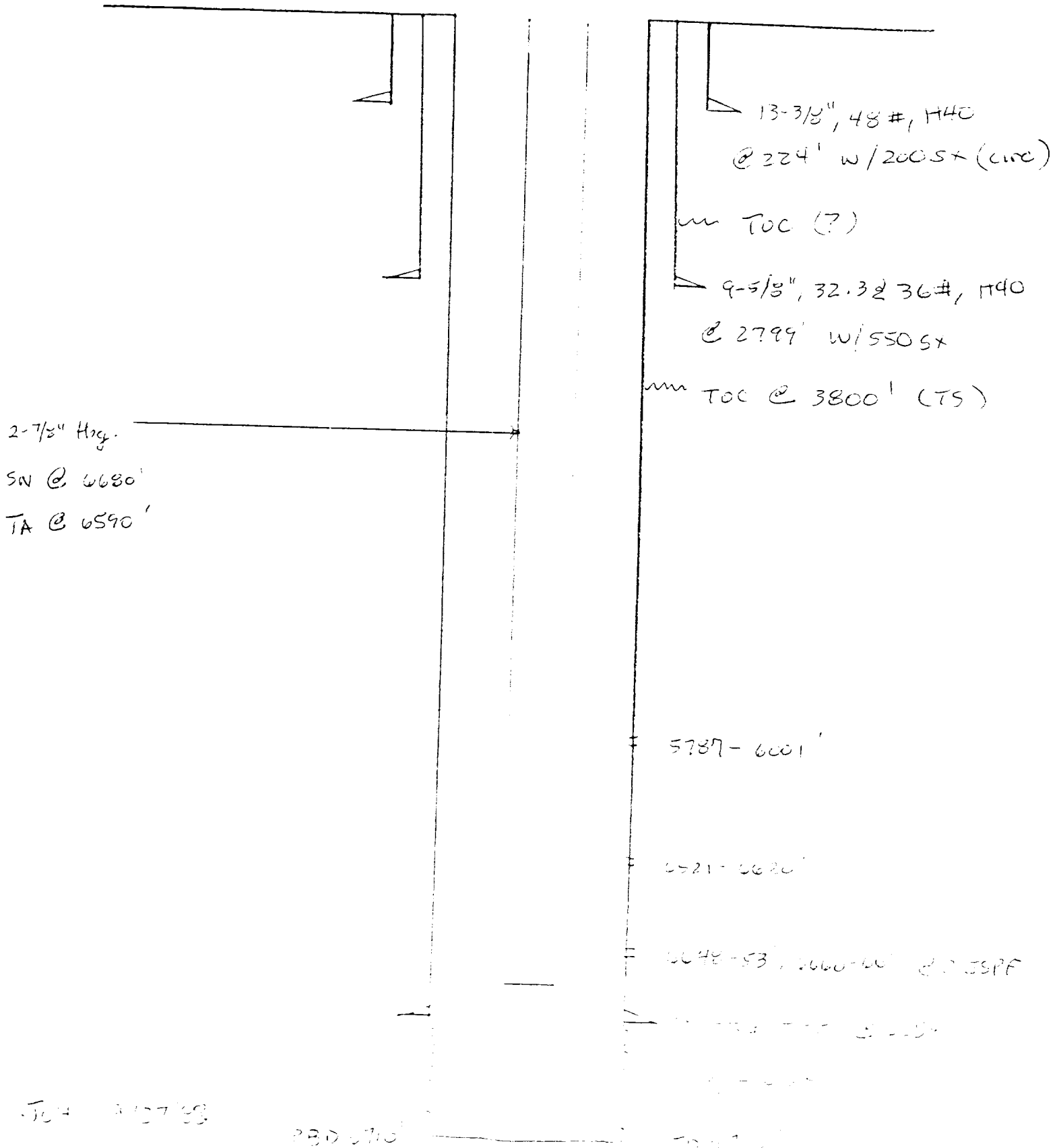
Pg 2

- 6) Set RBP at 6101' & pk at 5687'. Pressure up on backside to 500 psi.
- 7) Acidize Blinburg perf from 5787' - 6001' w/ 50 bbls 75%/25% 15% HCl - NE-FF & Xylene w/ 1/2 drum BJ Titan MAS or equivalent plus 400# graded rock salt in 3 bbls 10# gelled foam in 3 equal stages. Flush w/ 59 bbls 2% KCL TFW. Swab back load. Release pk at 5687' & retrieve RBP at 6101' & P.O.H.
- 8) Set Hbg anchor at 6590' & SN at 6680'. Run producing equipment and place on production. For further information contact James Hedrick at 397-5869.

Hunk A No. 3

Proposed Wellbore Diagram

1980' FNL, 660' FWL
Sec. 9, T. 21S, R. 27E
Lea County, NM
"O" : 12' AGL
GL : 3507'
DF : 3519'



RECEIVED

OCT 20 1988

OCD
HOBBS OFFICE