

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil				Lease Hawk A			Well No. 3	
Location of Well		Unit E	Sec 9	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry			Oil	P	Tbg.	open	
Lower Compl	Drinkard			Oil	F	Tbg.	30/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A. M. 1-3-72

Well opened at (hour, date): 8:30 A. M. 1-4-72	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	120	380
Stabilized? (Yes or No).....	NO	NO
Maximum pressure during test.....	175	380
Minimum pressure during test.....	120	50
Pressure at conclusion of test.....	175	50
Pressure change during test (Maximum minus Minimum).....	55	330
Was pressure change an increase or a decrease?.....	INC.	DEC.
Well closed at (hour, date): 8:30 A. M. 1-5-72	Total Time On Production	24 Hrs.
Oil Production	Gas Production	
During Test: 10 bbls; Grav. 38°	During Test 295.0 MCF; GOR	29,500

Remarks No evidence of communication.

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 a.m. 1-6-72	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	210	400
Stabilized? (Yes or No).....	NO	YES
Maximum pressure during test.....	210	400
Minimum pressure during test.....	20	400
Pressure at conclusion of test.....	20	400
Pressure change during test (Maximum minus Minimum).....	190	---
Was pressure change an increase or a decrease?.....	DEC.	---
Well closed at (hour, date) 8:30 A. M. 1-7-72	Total time on Production	24 Hrs.
Oil Production	Gas Production	
During Test: 13 bbls; Grav. 37°	During Test 40.0 MCF; GOR	3076

Remarks No evidence of communication.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved New Mexico Oil Conservation Commission	19	Operator Continental Oil Company
By		By
Title		Title Sup. Production Engineers
		Date January 11, 1972

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