

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 31741(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Hawk A

9. WELL NO.

3

10. FARM AND POOL, OR WILDCAT

NMFU Field
Blinebry Drinkard11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

9-21-37

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1980' FNL & 660' FWL of Section 9, T-21S,
R-37E, Lea County, New Mexico, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3502 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Dual Complete

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase production from the Hawk A No. 3, the Blinebry was dual completed with the presently producing Drinkard zone.

Work Done:

1. Perforated Blinebry at 5787, 5805, 5841, 5857, 5868, 5909, 5914, 5933, 5954, 5994, and 6001 W/1 JSPF.
2. Fraced W/30,000 gals crude, 20,050# sand and 1500# "ADOMITE" Additives.
3. Ran dual completion equipment and placed on production.

On IP 10-17-64, Blinebry flowed 115 BO, 0 BW in 16 hours W/53 MCFGPD on 24/64" choke.

Work started 10-7-64, completed 10-15-64.

APPROVED

DEC 21 1964

J. L. GORDON

ACTING DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

SIGNED ROBERT GALT

TITLE

Staff Supervisor

DATE 12-16-64

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5, NMOCC-2, JM PAN AM HOBBS, 3, ATL-ROS 2, CALIF HOUS & MID -1 EACH

*See Instructions on Reverse Side