HUMBER OF COP .5 RECEIVED CISTAIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRONATION OFFICE OFFIATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - XXXXXXALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ica III	o ule si	IOCK TAIIKS	. Va. mus	Hobbs, New Mexico 10-20-64
			_	(Place) (Date)
			-	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Cont	inen (Compa	tal 01	1Comp	oany Hawk "A" , Well No. 3 , in SW 1/4 NW 1/4, (Lease)
Ε		, Sec	9	T 21-S R 37-E NMPM, Blinebry Pool
-	Letter			110 70 FT Ch
				County Date Spudded WO 10-7-64 Date Drilling Completed WO 10-15-64
F	lease in	ndicate lo	cation:	Elevation 3509 GL Total Depth 6710 PBTD 6635
D	C	В	A	Top Oil/Gas Pay 5782 Name of Prod. Form. Blinebry
•			*	PRODUCING INTERVAL - 5782-6012
				5787, 5805, 5841, 5857, 5868, 5909, 5914, 5933, 5954,
E	F	G	H	Open Hole — Depth Casing Shoe 7" @ 6684 Tubing 5787
X				
L	K	J	I	OIL WELL TEST - Choke
			-	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	Choke load oil used): 115 bbls.oil, NO bbls water in 16 hrs, 0 min. Size 20/6
				·
	<u> </u>		L	GAS WELL TEST -
	(Foo	TAGE)		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing	,Caaing	and Cemer	ting Recor	Method of Testing (pitot, back pressure, etc.):
Sir	•	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
	00)	280	200	Choke Size Method of Testing:
13 3				
9 5/	OD	2826	550	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized perfs 5787-6001 W/2000 gals 15% acid W/1/29
9 7	-		<u></u>	Taking Data first new MC2 followed
0 "7	D.	6766	550	Casing 700# Tubing Date first new Press. 150# oil run to tanks 10-17-64
1	1	6521		Cil Transporter Texas - New Mexico Pipeline Co. Box 1510, Midlar
E 1/	16"01	D5787	_	Gas Transporter Skelly Oil Company, Eunice, New Mexico Tex
 	* bv	30.00	0 gals	crude, 20,050# sand & 1500# "ADOMITE" Additives. (DUAL
Kemark	3:			EFFECTIVE JANUARY 31, 1977.
COM	ртеге	ed MTC	u Dr.Tu	kard) EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED
				ENTO-GETTY-OIL-COMPANY.
Ιh	ereby o	certify tha	the info	ormation given above is true and complete to the best of my knowledge.
Approv	ed	·		Continental Oil Company
				(Continue of the continue of
	AH.	CONSER	VATION	COMMISSION By: G. C. Jamieson
	-	7		(Signature)
Ву:	.>			Title Assistant District Manager Send Communications regarding well to:
Title	/			
)CCTX	5) I	M Pan	Am - H	
lif -	Hous	s & Mi	d (1 e	ach) Address Box 460, Hobbs, New Mexico