

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO USGS
SUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. DATE SEP 15 1964		5. LEASE DESIGNATION AND SERIAL NO. LC 031741 (a)
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico		7. UNIT AGREEMENT NAME NMFU
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FWL of Section 9, T-21S, R-37E, Lea County, New Mexico, NMPM.		8. FARM OR LEASE NAME Hawk A
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3502 DF		10. FIELD AND POOL, OR WILDCAT NMFU Field Blinebry & Drinkard
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-21-37
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase production from the Hawk A No. 3, it is proposed to dual complete the Blinebry with the presently producing Drinkard zone.

Proposed procedure:

1. Perforate Blinebry at approximately 5785, 5798, 5817, 5843, 5870, 5875, 5892, 5900, 5986 & 6003' (exact depths to be picked from log to be run on Drinkard workover.)
2. Frac w/1000 gals acid, 30,000 gals crude, 30,000# sand & 1500# "ADOMITE" additives.
3. Recover load, potential.
4. Run dual completion equipment and place on production.

Your approval of the above work is requested.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

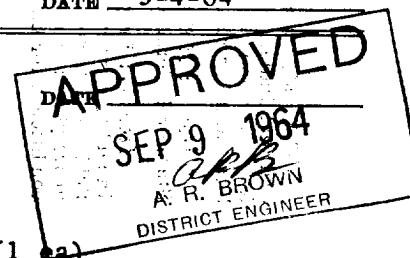
DATE 9-4-64

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

USGS(5) NMOCC(2) JM PanAm-Hobbs(3) Atl-Ros(2) Calif-Hou&Mid(1 ea)