

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 031741 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Hawk A

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

NMFU Field

Drinkard Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9-21-37

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL
WELL ☒ SEP 15 10 53 AM '64
WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL & 660' FWL of Section 9, T-21S, R-37E,
Lea County, New Mexico, NMPM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3502 DF

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Perf Add Pay

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase production from the Drinkard zone of the Hawk A No. 3,
it is proposed to perforate additional Drinkard pay.

Proposed procedure:

1. Set CIBP at 6675.
2. Run detail Gamma Ray Neutron-Collar log.
3. Perforate Drinkard at 6521, 6528, 6540, 6548, 6560, 6569, 6596, 6603, 6610, 6620, 6648, 6653, & 6664' w/1 JSPF.
4. Frac with two equal stages of 1000 gals acid, 20,000 gals lease crude, 20,000# sand & 1000# "ADOMITE" additives per stage.
5. Recover load, potential and place on production.

Latest test dated 8-6-64: 6 BOPD, 0 BW w/45 MCFPD on 26/64" choke. GOR 7500.

Work will commence approximately 9-10-64.

Your approval of the above work is requested.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

DATE 9-4-64

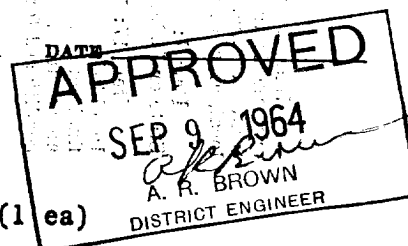
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side

USGS(5) NMOCC(2) JM PanAm-Hobbs(3) Atl-Ros(2) Calif-Hou&Mid(1 ea)