Energy, Minerals and Natural Resources

District II 811 South First, Artesia, NM 88210 District III

District IV

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Drive

Submit to Appropriate District Office

Santa Fe, NM 87505

☐ AMENDED REPORT

		I.	REQUEST FOR A	LLOWA	BLE AND AUTH	IORIZA	TION TO TRA	NSPORT			
Operator Name and Address								<sup>2</sup> OGRID Number			
APACHE CORPORATION								000873			
2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400								Reason for Filing Code / Effective Date			
* API Number	AS //036-4400 I	3 Po	Pool Name				DHC / 4/18/01				
30-025-06441					Drinkard				19190		
Property Code			Prop	Property Name				Well Number			
24427					Hawk B-1				9		
II. 10 Surface Location Un or lot no. Section Township Range Lot. 1					Idn Feet from the North/South line Fee						
	Section Q	1	1 1 1					Feet from the	East/West line	County	
<u> </u>		L 21S ttom Hole Loca	37E	L	660	<u> </u>	South	660	West	Lea	
Ul or lot no.						du Feet from the North/South line			East/West line	County	
					ŀ			1		,	
12 Lse Code	13 Pro	ducing Method Code	<sup>14</sup> Gas Connection Da	ite 15 C	129 Permit Number		16 C-129 Effective	Date	17 C-129 Expiration	n Date	
F THE CHARACTER	. T	P	4/18/2001			L					
III. Oil and Gas	s rrans		netes Nome		20 POD	<sup>21</sup> O/G	- <del> </del>	22 non v	7.000		
18 Transporter 19 Transporter Name OGRID and Address					POD	O/G	<sup>22</sup> POD ULSTR Location and Description				
037480	037480 EOTT Energy Pipeline LP					O K, Sec. 9, T-21S, R-37E					
037480 EOTT Energy Pipeline LP 07687 P O Box 4666								,	_	ĺ	
Houston, Texas 77210-4666											
024650 Dynegy Midstream Services					0768730	G	K, Sec. 9, T-21S, R-37E				
6 Desta Drive, Suite 3300					0700730	Ŭ.	K, Sec. 9,	1-213, K-37	L		
Midland, Texas 79705											
	iviidiai	iu, Texas 1910	<i>5</i>				8		<del></del>		
							8				
		···································									
					***************************************		_				
IV. Produced Water											
POD POD ULSTR Location and Description 769750 V. Soo O. T. 215. D. 2777											
	768750 K, Sec. 9, T-21S, R-37E  V. Well Completion Data										
<sup>23</sup> Spud Date	1	20 Ready Date	/ TD		2° PBTD	I	29 Perforation	ns	<sup>∞</sup> DHC, MC		
	i	4/18/2001	6770		6608	1	6506 - 65	83 D	1-DHC Order	No. 0012	
<sup>31</sup> Hole Size		32 Casing & Tubing Size			33 Depth Set		34 Sacks Cement				
15		13-		200		250 sx / Circulated to Surface					
12-1/4		9-		2824		500 sx / TOC @ 1210' (Temp Survey)					
8-3/4				6769		750 sx / TOC @ 3011' (Temp Survey)					
VI. Well Test I	)ata	2-	L	6517							
35 Date New Oil	Jaia	36 Gas Delivery Date	37 Test Date	<del></del>	38 Test Length		Jy Tog. Pressur	re	40 Csg. Pressu	TP	
4/18/2001	- 1	4/18/2001			_				005,110010		
41 Choke Size		<sup>42</sup> Oil	5/7/2001 Water		24 44 Gas		<sup>45</sup> AOF		46 Test Metho	d	
· · · · · · · · · · · · · · · · · · ·		5 / 3 (50%)	22 / 11 (50%	)	192 / 73 (38%	)			Pumping	2	
	the Oil Conservation Divi		OIL CONSERVATION DIVISION								
_	ion given ab	ove is true and complete t	o the best of my								
knowledge and belief.		0	- A A	ı						i	
Signature: Dotto II Chap MON					roved by:						
Printed Name:	1000	Title:	Title:								
Debra/J Anderson					Approval Date:						
Title:	<i>J</i>	Аррг	Approval Date:								
Date:	gineering Techt										
5/9/2001			296-6338						11.		
2 22	operator fil		nd name of the previous op	erator				<del></del>			
Previous Operator Signature: Printed Name Title Date											
										H	