Energy, Minerals and Natural Resouces Office DISTRICT I

| 1625 N. French Dr., Hobbs, NM | 88240 | | | | Revised l | March 25, 1999 |
|-----------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------|-----------------------------------|---------------------------------------------------|--------------------------|------------------|----------------|
| DISTRICT II | OIL CONSERVATION DIVISION | | ISION | WELL API NO. | | |
| 811 South First, Artesia, NM 88210 2040 South Pacheco | | | | 30-025-0 | 6441 | |
| DISTRICT III Santa Fe, NM 87503 | | | | 5. Indicate Type of Leas | | |
| DISTRICT IV | 1 8/410 | | | Federal | STATE | FEE |
| 2040 South Pacheco, Santa Fe, I | NM 87505 | | | 6. State Oil & Gas Lease | No. | |
| | SUNDRY NOTICES AND RE | PORTS ON WELLS | | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | | 7. Lease Name or Unit A | greement Name | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | | | | |
| PROPOSALS.) 1. Type of Well: | | | | | Hawk B-1 | |
| | ELL GAS WELL | OTHER | | | | |
| 2. Name of Operator | | | | | | |
| · | on . | | | 8. Well No. | 9 | |
| Apache Corporation 3. Address of Operator | | | 811 | 9. Pool name or Wildcat | | |
| 2000 Post Oak Bly 4. Well Location | d., Ste. 100, Houston, Texas 7 | 7056-4400 | DHC.9884 | Blinebry / Tub | b / Drinkard | |
| Unit Letter | M : 660 Feet From TI | ne South Line and | 660 | Feet From The | Vest Line | |
| Section | 9 Township 21S | Range 37E | | T | | |
| | | (Show whether DF, RKB, RT, GR, et | NMPM tc.) | Lea | County | |
| | 3519 | | | | | |
| 11. | Ch | eck Appropriate Box to Indic | ate Nature of Notice, | Report, or Other Da | a Vandaniania | |
| NO | TICE OF INTENTION TO: | 1 | SUB | SEQUENT REPO | RT OF: | |
| Perform Remedial Work Plug and Abandon Remedial Work | | | | | Altering Ca | ecina |
| | | | <u> </u> | (m. m. O | _ ` | - |
| - | | | Commence Drilling Operations Plug and Abandonment | | | |
| Pull or Alter Cas | ing | | Casing Test and | Cement Job | | |
| ☑ Other A | add Tubb Pool to Existing Down | nhole | Other | | | |
| | ermit DHC-84 | | | | | |
| or recompletion. | ed or completed operations. (Clear oposed work). SEE RULE 1103. o amend DHC-84 to add the Tul | For Multiple Completion | s: Attach wellbor | e diagram of prop | osed completion | |
| To support this pro | posal we submit the following: | | | | | |
| 4. | 79.1.1. 2.1. 2.1. | | | | | |
| 1.) | Division Order No. | R-11363 | | | | |
| 2) | Dinahan D. C. di | | | | | |
| 2.) | Blinebry Perforations: | 5640' - 6058' | Pool # 06660 | | | |
| | Tubb Perforations: Drinkard Perforations: | 6156' - 6386' | Pool # 60240 | | | |
| | Diffikard Perforations: | 6506' - 6583' | Pool # 19190 | | | |
| 3.) | 3.) Allocation Formula is based on current Blinebry & Drinkard production and offset Tubb production from the Hawk B-1 # 5 | | | | | |
| | Blinebry Allocation: | 1 BOPD x 16 | MCFD | 25% Oil x 199 | % Gas | |
| | Tubb Allocation: | 1 BOPD x 36 | | 25% Oil x 439 | | |
| | Drinkard Allocation: | 2 BOPD x 32 | | 50% Oil x 38% | | |
| | | | | JON OH R JU | o Gas | |
| 4.) | Commingling of the producti | on from each pool will | not reduce the v | value of the total | remaining prod | luction |
| | | 1 | • | | | detroii. |
| 5.) | The ownership among all thre | ee pools is common. | DI 1 | IHC Or | der No. | 0012 |
| I hereby certify that the inform | estion above is true and complete to the best of my ki | nowledge and belief. | Sr. Engine | ering Technicia | | 11/27/00 |
| TYPE OR PRINT NAME | Debra J. Anderson | | | | | 3-296-6338 |
| (This space for State U(e) | | | | T | ELEPHONE NO. / J | 3-470-0338 |
| APPROVED BY | | TITLE | i - Firmar by | | DATEFER A 6 | 2001 |
| CONDITIONS OF APPROVA | L, IF ANY: | + | Maria Maria | | burd FTA A A | FAOR |
| | | | Geologists | | | |



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